

The Peoples Gas Light and Coke Company

Major Additions to Plant in Service Since the Last Rate Case

Line No.	Description of Addition (A)	Date Project Started (B)	Completion Date (C)	Completion Cost (D)	Reason for the Project (E)	Alternatives Considered and the Reason (s) for Rejecting Each Alternative (F)	Related Management Report - Exhibit No. (G)	Line No.
1	North Avenue Bridge - Reconstruct 4 tunnel shafts and relocate 2-36" high pressure and medium pressure mains.	2006	2007	\$4,300,000	Public Improvement project to reconstruct the North Avenue Bridge across the North branch of the Chicago River, requiring the relocation of 2-36" mains and drilling 4 new shafts to tie into 2 existing tunnels.	These mains provide critical gas feeds to the Chicago downtown business district. No suitable alternatives existed to eliminate the need for these critical facilities.	Internal and external correspondence and engineering drawings (PGL WPF-4.1 - 4.4).	1
2	Cast and Ductile Iron Pipe Replacement	1981	Ongoing	\$254,000,000	Maintain safety and reliability.	Continuing existing program.	Cast Iron/Ductile Iron spreadsheet (PGL WPF-4.5); Review of the 2002 ZEI Report (PGL WPF-4.6).	2
3	Gathering System Pipe Replacement Project	2009	2018	\$11,300,000*	Internal corrosion has been observed in the Gathering System and can be expected to continue. The existing system is not designed to be pigged for cleaning and inspection.	Continue with existing pipe until failed; forego engineering analysis and replace pipe in-kind; both rejected as less beneficial.	RFI: Engineering Study of the Gas Gathering System at Manlove Storage Field (PGL WPF-4.7).	3

* Total project cost will be approximately \$60.8 million. The amount reflected in column D is the cost of the portions that will be used and useful by the end of 2010.

The Peoples Gas Light and Coke Company

Gas Stored Underground - Gas Utilities (1)

For the Portion of the Facility Owned, Contracted, Leased, etc., during the test year.

Line No.	Location and Operator of Storage Facility (A)	Date Contract, Lease, etc. Expires (B)	Maximum Working Gas Inv. Volume (C)	Method of Inventory Valuation Used (D)	Maximum Daily Deliverability on a Typical Peak Day (E)	Expected Daily Deliverability on a Typical Peak Day (F)	Injection limitations. e.g. Time Yr Constraints, Source of Injection Gas, etc. (G)	Method of Dispatch (e.g. peak shaving. base loading. etc.) (H)
1 2 3	The Peoples Gas Light and Coke Company:Manlove Field Champaign County, Fisher III		36,500,000	LIFO	800,000	800,000	Reservoir pressure limitation	Peak Deliverability Base Loading System Balancing
4 5 6	DSS NGPL	04/30/17	10,400,000	LIFO	208,000	208,000	Pipeline Tariff	Peak Deliverability Base Loading System Balancing
7 8 9	NSS NGPL	04/30/13	13,366,950	LIFO	175,000	175,000	Pipeline Tariff	Peak Deliverability Base Loading System Balancing
10 11 12	FSS ANR	03/31/14	7,036,600	LIFO	140,000	140,000	Pipeline Tariff	Peak Deliverability Base Loading System Balancing

Note: (1) The data reflect Company-owned storage and storage services purchased from interstate pipelines pursuant to tariffs on file with the Federal Energy Regulatory Commission.

The Peoples Gas Light and Coke Company

Gas Stored Underground - Gas Utilities

Line No.	Month [A]	Test Year Ended December 31, 2010				Forecasted Year Ending December 31, 2009(1)				Forecasted Year Ending December 31, 2008(2)				Historical Year Ended December 31, 2007				Line No.
		Injections		Withdrawals		Injections		Withdrawals		Injections		Withdrawals		Injections		Withdrawals		
		Price [B]	Volume (3) [C]	Price [D]	Volume (3) [E]	Price [F]	Volume (3) [G]	Price [H]	Volume (3) [I]	Price [J]	Volume (3) [K]	Price [L]	Volume (3) [M]	Price [N]	Volume (3) [O]	Price [P]	Volume (3) [Q]	
1	January																	1
2	February																	2
3	March																	3
4	April																	4
5	May																	5
6	June																	6
7	July																	7
8	August																	8
9	September																	9
10	October																	10
11	November																	11
12	December																	12

Notes: 1) Includes zero months of actual data and twelve months of forecasted data.
 2) Includes six months of actual data and six months of forecasted data.
 3) Volumes in DTH

The Peoples Gas Light and Coke Company

Underground Gas Storage Activity - Gas Utilities (1) (2)

Test Year Year Ending December 31, 2010

Line No.	Month	Average Inventory				Working Gas		Cushion Gas		Line No.
		Cushion Gas		Working Gas		Injection	Withdrawal	Injection	Withdrawal	
		Dth [A]	Dollars [B]	Dth [C]	Dollars [D]	Dth [E]	Dth [F]	Dth [G]	Dth [H]	
1	January 2010	118,911,000	172,968,000	39,469,000	63,174,000	342,000	16,787,000	0	0	1
2	February	118,911,000	172,968,000	24,596,000	29,323,000	15,000	13,315,000	0	0	2
3	March	118,970,000	173,566,000	14,627,000	17,439,000	2,586,000	9,223,000	118,000	0	3
4	April	119,029,000	174,164,000	12,669,000	21,116,000	4,210,000	1,489,000	0	0	4
5	May	119,029,000	174,164,000	17,343,000	26,688,000	6,657,000	31,000	0	0	5
6	June	119,287,000	176,783,000	24,094,000	28,725,000	6,907,000	30,000	516,000	0	6
7	July	119,545,000	179,402,000	32,039,000	39,465,000	9,043,000	31,000	0	0	7
8	August	119,545,000	179,402,000	40,828,000	60,273,000	8,596,000	31,000	0	0	8
9	September	119,753,000	181,512,000	48,607,000	104,624,000	7,023,000	30,000	416,000	0	9
10	October	119,961,000	183,621,000	55,669,000	171,742,000	7,161,000	31,000	0	0	10
11	November	119,961,000	183,621,000	60,022,000	216,846,000	2,647,000	1,070,000	0	0	11
12	December	120,076,000	184,788,000	54,251,000	157,057,000	826,000	13,945,000	230,000	0	12

Notes: (1) Within the last five years, The Peoples Gas Light and Coke Company has had only one instance where the withdrawal capacity of a facility was limited due to unforeseen circumstances. On January 18th, 2005, the withdrawal capacity was slightly reduced as result of a leak in the water disposal system piping at our Manlove Field complex.

(2) The data reflect Company-owned storage and storage services purchased from interstate pipelines pursuant to tariffs on file with the Federal Energy Regulatory Commission.

The Peoples Gas Light and Coke Company

Underground Gas Storage Activity - Gas Utilities (1) (2)

Forecasted Year Ending December 31, 2009 (3)

Line No.	Month	Average Inventory				Working Gas		Cushion Gas		Line No.
		Cushion Gas		Working Gas		Injection	Withdrawal	Injection	Withdrawal	
		Dth [A]	Dollars [B]	Dth [C]	Dollars [D]	Dth [E]	Dth [F]	Dth [G]	Dth [H]	
1	January 2009	117,631,000	160,211,000	41,324,000	74,055,000	146,000	16,816,000	0	0	1
2	February	117,631,000	160,211,000	26,265,000	31,314,000	13,000	13,461,000	0	0	2
3	March	117,690,000	160,798,000	15,752,000	18,780,000	2,587,000	10,165,000	118,000	0	3
4	April	117,749,000	161,386,000	12,946,000	25,659,000	4,247,000	2,282,000	0	0	4
5	May	117,749,000	161,386,000	16,942,000	30,423,000	6,058,000	31,000	0	0	5
6	June	118,007,000	163,959,000	22,698,000	27,061,000	5,515,000	30,000	516,000	0	6
7	July	118,265,000	166,531,000	28,624,000	34,126,000	6,399,000	31,000	0	0	7
8	August	118,265,000	166,531,000	36,091,000	47,715,000	8,596,000	31,000	0	0	8
9	September	118,473,000	168,604,000	43,870,000	71,679,000	7,023,000	30,000	416,000	0	9
10	October	118,681,000	170,676,000	50,967,000	124,485,000	7,233,000	31,000	0	0	10
11	November	118,681,000	170,676,000	55,975,000	178,691,000	3,883,000	1,070,000	0	0	11
12	December	118,796,000	171,822,000	52,536,000	141,679,000	1,176,000	10,866,000	230,000	0	12

Notes: (1) Within the last five years, The Peoples Gas Light and Coke Company has had only one instance where the withdrawal capacity of a facility was limited due to unforeseen circumstances. On January 18th, 2005, the withdrawal capacity was slightly reduced as result of a leak in the water disposal system piping at our Manlove Field complex.

(2) The data reflect Company-owned storage and storage services purchased from interstate pipelines pursuant to tariffs on file with the Federal Energy Regulatory Commission.

(3) Includes zero months of actual data and twelve months of forecasted data.

The Peoples Gas Light and Coke Company

Underground Gas Storage Activity - Gas Utilities (1) (2)

Forecasted Year Ending December 31, 2008 (3)

Line No.	Month	Average Inventory				Working Gas		Cushion Gas		Line No.
		Cushion Gas		Working Gas		Injection	Withdrawal	Injection	Withdrawal	
		Dth [A]	Dollars [B]	Dth [C]	Dollars [D]	Dth [E]	Dth [F]	Dth [G]	Dth [H]	
1	January 2008	116,352,000	\$ 149,572,000	39,749,000	\$ 61,661,000	1,068,000	16,114,000	0	0	1
2	February	116,352,000	149,572,000	24,943,000	29,738,000	1,011,000	15,576,000	0	0	2
3	March	116,411,000	150,057,000	16,150,000	19,254,000	3,154,000	6,176,000	118,000	0	3
4	April	116,470,000	150,542,000	17,300,000	20,625,000	6,065,000	741,000	0	0	4
5	May	116,470,000	150,542,000	24,174,000	28,820,000	8,539,000	115,000	0	0	5
6	June	116,728,000	153,149,000	31,628,000	37,707,000	6,542,000	58,000	515,000	0	6
7	July	116,985,000	155,756,000	38,922,000	53,040,000	8,135,000	31,000	0	0	7
8	August	116,985,000	155,756,000	46,530,000	88,775,000	7,143,000	31,000	0	0	8
9	September	117,194,000	157,366,000	53,674,000	148,922,000	7,206,000	30,000	418,000	0	9
10	October	117,403,000	158,977,000	60,657,000	218,751,000	6,820,000	31,000	0	0	10
11	November	117,403,000	158,977,000	64,165,000	253,834,000	2,712,000	2,485,000	0	0	11
12	December	117,517,000	159,594,000	56,969,000	181,874,000	883,000	15,502,000	228,000	0	12

Notes: (1) Within the last five years, The Peoples Gas Light and Coke Company has had only one instance where the withdrawal capacity of a facility was limited due to unforeseen circumstances. On January 18th, 2005, the withdrawal capacity was slightly reduced as result of a leak in the water disposal system piping at our Manlove Field complex.

(2) The data reflect Company-owned storage and storage services purchased from interstate pipelines pursuant to tariffs on file with the Federal Energy Regulatory Commission.

(3) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company

Underground Gas Storage Activity - Gas Utilities (1) (2)

Historical Year Ended December 31, 2007

Line No.	Month	Average Inventory				Working Gas		Cushion Gas		Line No.
		Cushion Gas		Working Gas		Injection	Withdrawal	Injection	Withdrawal	
		Dth [A]	Dollars [B]	Dth [C]	Dollars [D]	Dth [E]	Dth [F]	Dth [G]	Dth [H]	
1	January 2007	115,074,000	\$139,720,000	44,610,000	\$ 74,361,000	6,910,000	14,099,000	0	0	1
2	February	115,074,000	139,720,000	33,621,000	45,287,000	799,000	15,586,000	0	0	2
3	March	115,074,000	139,720,000	24,925,000	29,716,000	3,276,000	5,881,000	0	0	3
4	April	115,074,000	139,720,000	26,355,000	31,421,000	6,313,000	848,000	0	0	4
5	May	115,074,000	139,720,000	31,518,000	37,576,000	6,669,000	1,808,000	0	0	5
6	June	115,074,000	139,720,000	37,283,000	49,334,000	7,990,000	1,320,000	0	0	6
7	July	115,074,000	139,720,000	44,161,000	72,591,000	8,213,000	1,129,000	0	0	7
8	August	115,074,000	139,720,000	50,095,000	104,795,000	6,007,000	1,223,000	0	0	8
9	September	115,074,000	139,720,000	54,781,000	140,203,000	5,362,000	775,000	0	0	9
10	October	115,074,000	139,720,000	59,080,000	173,133,000	4,282,000	272,000	0	0	10
11	November	115,074,000	139,720,000	59,934,000	179,776,000	2,930,000	5,231,000	0	0	11
12	December	115,713,000	144,646,000	53,028,000	127,995,000	900,000	12,412,000	1,278,000	0	12

Notes: (1) Within the last five years, The Peoples Gas Light and Coke Company has had only one instance where the withdrawal capacity of a facility was limited due to unforeseen circumstances. On January 18th, 2005, the withdrawal capacity was slightly reduced as result of a leak in the water disposal system piping at our Manlove Field complex.

(2) The data reflect Company-owned storage and storage services purchased from interstate pipelines pursuant to tariffs on file with the Federal Energy Regulatory Commission.

The Peoples Gas Light and Coke Company

Underground Gas Storage Activity - Gas Utilities (1) (2)

Historical Year Ended December 31, 2006

Line No.	Month	Average Inventory				Working Gas		Cushion Gas		Line No.
		Cushion Gas		Working Gas		Injection	Withdrawal	Injection	Withdrawal	
		Dth [A]	Dollars [B]	Dth [C]	Dollars [D]	Dth [E]	Dth [F]	Dth [G]	Dth [H]	
1	January 2006	113,661,000	\$ 127,432,000	46,292,000	\$ 80,415,000	2,144,000	8,870,000	0	0	1
2	February	113,661,000	127,432,000	37,205,000	50,962,000	1,160,000	12,608,000	0	0	2
3	March	113,661,000	127,432,000	28,738,000	34,262,000	3,101,000	8,587,000	0	0	3
4	April	113,661,000	127,432,000	27,284,000	32,529,000	4,971,000	2,393,000	0	0	4
5	May	113,661,000	127,432,000	31,576,000	37,645,000	6,759,000	754,000	0	0	5
6	June	113,661,000	127,432,000	37,579,000	49,655,000	6,663,000	662,000	0	0	6
7	July	113,661,000	127,432,000	43,618,000	70,002,000	6,415,000	340,000	0	0	7
8	August	113,661,000	127,432,000	48,874,000	92,656,000	5,481,000	1,044,000	0	0	8
9	September	114,259,000	132,670,000	52,615,000	115,570,000	3,630,000	584,000	1,197,000	0	9
10	October	114,858,000	137,908,000	55,201,000	136,296,000	3,775,000	1,651,000	0	0	10
11	November	114,858,000	137,908,000	56,042,000	143,100,000	3,482,000	3,924,000	0	0	11
12	December	114,966,000	138,814,000	52,013,000	115,385,000	2,690,000	10,305,000	216,000	0	12

Notes: (1) Within the last five years, The Peoples Gas Light and Coke Company has had only one instance where the withdrawal capacity of a facility was limited due to unforeseen circumstances. On January 18th, 2005, the withdrawal capacity was slightly reduced as result of a leak in the water disposal system piping at our Manlove Field complex.

(2) The data reflect Company-owned storage and storage services purchased from interstate pipelines pursuant to tariffs on file with the Federal Energy Regulatory Commission.

The Peoples Gas Light and Coke Company

Underground Gas Storage Activity - Gas Utilities (1) (2)

Historical Year Ended September 30, 2005

Line No.	Month	Average Inventory				Working Gas		Cushion Gas		Line No.
		Cushion Gas		Working Gas		Injection	Withdrawal	Injection	Withdrawal	
		Dth [A]	Dollars [B]	Dth [C]	Dollars [D]	Dth [E]	Dth [F]	Dth [G]	Dth [H]	
1	January 2005	112,924,000	\$ 122,474,000	42,220,000	\$67,992,000	782,000	16,310,000	0	0	1
2	February	112,924,000	122,474,000	29,815,000	32,207,000	972,000	10,253,000	0	0	2
3	March	112,924,000	122,474,000	21,853,000	24,276,000	2,897,000	9,539,000	0	0	3
4	April	112,924,000	122,474,000	20,024,000	23,873,000	5,183,000	2,199,000	0	0	4
5	May	112,924,000	122,474,000	25,107,000	29,933,000	7,607,000	425,000	0	0	5
6	June	112,924,000	122,474,000	31,797,000	37,908,000	6,309,000	112,000	0	0	6
7	July	112,924,000	122,474,000	38,269,000	51,333,000	6,783,000	36,000	0	0	7
8	August	112,924,000	122,474,000	44,499,000	73,186,000	5,878,000	165,000	0	0	8
9	September	113,292,000	124,953,000	49,518,000	95,775,000	4,507,000	182,000	737,000	0	9
10	October	113,661,000	127,432,000	54,639,000	137,268,000	6,043,000	127,000	0	0	10
11	November	113,661,000	127,432,000	58,055,000	172,321,000	4,519,000	3,602,000	0	0	11
12	December	113,661,000	127,432,000	54,084,000	136,391,000	1,967,000	10,825,000	0	0	12

Notes: (1) Within the last five years, The Peoples Gas Light and Coke Company has had only one instance where the withdrawal capacity of a facility was limited due to unforeseen circumstances. On January 18th, 2005, the withdrawal capacity was slightly reduced as result of a leak in the water disposal system piping at our Manlove Field complex.

(2) The data reflect Company-owned storage and storage services purchased from interstate pipelines pursuant to tariffs on file with the Federal Energy Regulatory Commission.

The Peoples Gas Light and Coke Company
Adequacy of Underground Gas Storage Levels - Gas Utilities

When determining the amount of available storage capacity, the Company seeks to minimize costs while, at the same time, not to jeopardize the service flexibility, operational flexibility and supply diversity that, in its judgment, is required to meet the outcomes of specific combinations of unknown future events.

The Peoples Gas Light and Coke Company employs a three-part strategy to ensure the adequacy, reliability, and efficiency of its gas supply portfolio: continuous reality testing, monthly extremes testing, and periodic capacity review and adjustment. All three parts of the strategy employ a combination of linear programming optimization models and management judgment. The result is a gas supply portfolio in which Company-owned and purchased storage is a component, and which also includes firm gas supply (baseload and swing), firm transportation, peaking services, and customer-owned deliveries. The linear programming model typically tests between 6,000 and 8,000 combinations of the above mentioned supply sources, and considers warmer than normal, normal, and colder than normal weather conditions before determining the optimal dispatch. This optimal dispatch provides the “best cost” solution that satisfies all sendout requirements and all daily, monthly, and annual contractual and operational constraints of each supply source, storage, and peaking facility. Management then uses this information as the foundation for contract negotiations with service providers, the results of which may differ from those of the model.

The Company used this type of modeling in the development of its test year supply portfolio. Modifications to this portfolio may occur over time, as current agreements expire and new agreements are entered into.

The Peoples Gas Light and Coke Company
Propane, Liquefied Natural Gas, and Synthetic Natural Gas
Facilities – Gas Utilities

a) The Company does not have a propane facility or a synthetic natural gas facility. The Company maintains a liquefied natural gas (LNG) facility at its Manlove Field Gas Storage Complex near Fisher, IL. The LNG facility consists of liquefaction equipment, vaporization equipment, and storage tanks. The LNG facility is primarily used to supplement late season withdrawals from the underground storage reservoir (see Schedule F-8) and to meet design day requirements if necessary.

b) (1) The Company's LNG inventory is generally not replenished during the winter months because the production (liquefaction) of LNG requires that one of the Mahomet Pipelines be operated at no more than 150 psig. This pressure level is not practical during winter months when those pipelines are operating at high volumes. During non-winter months, and during winter months when conditions allow, the LNG inventory can be replenished (liquefaction) at a rate of 5,339 gallons per hour (10,500 Dth/day).

b) (2) At rated capacity, 152,551 gallons per hour (300,000 Dth/day) of LNG can be vaporized.

b) (3) The expected peak day capacity (vaporization) of the LNG facility is 300,000 Dth/day.

b) (4) On March 9, 2003, the facility was required to supplement other flowing gas, company storage and leased storage deliveries in meeting customer requirements. Load served by the facility was 7,316 DTH.

On March 27, 1996, the facility was required to supplement other flowing gas, company storage and leased storage deliveries in meeting customer requirements. Load served by the facility was 24,249 DTH.

On March 8, 1996, the facility was required to supplement other flowing gas, company storage and leased storage deliveries in meeting customer requirements. Load served by the facility was 45,573 DTH.

b) (5) The withdrawal (vaporization) capacity of the LNG facility was limited to 101,701 gallons per hour (200,000 Dth/day) from October 21, 2004 through May 20, 2005 due to the breakdown of one of four electrical generators at the facility.

The Peoples Gas Light and Coke Company

Propane, LNG and SNG Feedstock Inventory Levels - Gas Utilities (1)

Line No.	Month [A]	Test Year Ending December 31, 2010				Forecasted Year Ending December 31, 2009 (3)				Line No.
		Injections(2) [B]	Withdrawals(2) [C]	Inventory Level(2) [D]	Dollars [E]	Injections(2) [F]	Withdrawals(2) [G]	Inventory Level(2) [H]	Dollars [I]	
1	January	0	31,000	1,601,000	\$ 1,909,000	0	31,000	1,464,000	\$ 1,746,000	1
2	February	0	28,000	1,573,000	\$ 1,875,000	0	28,000	1,436,000	\$ 1,712,000	2
3	March	0	31,000	1,542,000	\$ 1,838,000	0	31,000	1,405,000	\$ 1,675,000	3
4	April	175,000	30,000	1,687,000	\$ 2,011,000	210,000	30,000	1,585,000	\$ 1,890,000	4
5	May	0	31,000	1,656,000	\$ 1,974,000	75,000	31,000	1,629,000	\$ 1,942,000	5
6	June	0	30,000	1,626,000	\$ 1,938,000	0	30,000	1,599,000	\$ 1,906,000	6
7	July	0	31,000	1,595,000	\$ 2,012,000	0	31,000	1,568,000	\$ 1,869,000	7
8	August	0	31,000	1,564,000	\$ 2,581,000	0	31,000	1,537,000	\$ 2,189,000	8
9	September	0	30,000	1,534,000	\$ 3,969,000	0	30,000	1,507,000	\$ 2,731,000	9
10	October	190,000	31,000	1,693,000	\$ 5,964,000	217,000	31,000	1,693,000	\$ 5,061,000	10
11	November	0	30,000	1,663,000	\$ 6,153,000	0	30,000	1,663,000	\$ 5,630,000	11
12	December	0	31,000	1,632,000	\$ 3,049,000	0	31,000	1,632,000	\$ 3,049,000	12

Notes: 1) The schedule reflects only LNG inventory levels at the Manlove/LNG Storage Complex. Propane and SNG feedstock inventory levels are not applicable.
2) LNG volumes are converted from gallons to decatherms [Dths] for reporting purposes. Thus, all volumes are reported in Dths. The conversion rate from gallons to Dths is .085463.
3) Includes zero months of actual data and twelve months of forecasted data.

The Peoples Gas Light and Coke Company

Propane, LNG and SNG Feedstock Inventory Levels - Gas Utilities (1)

Line No.	Month [A]	Forecasted Year Ended December 31, 2008 (3)				Historical Year Ended December 31, 2007				Line No.
		Injections(2) [B]	Withdrawals(2) [C]	Inventory Level(2) [D]	Dollars [E]	Injections(2) [F]	Withdrawals(2) [G]	Inventory Level(2) [H]	Dollars [I]	
1	January	0	47,000	1,524,000	\$ 1,817,000	0	29,000	1,407,000	\$ 2,034,000	1
2	February	0	28,000	1,496,000	\$ 1,784,000	0	30,000	1,377,000	\$ 1,642,000	2
3	March	0	32,000	1,464,000	\$ 1,746,000	0	30,000	1,347,000	\$ 1,607,000	3
4	April	0	31,000	1,433,000	\$ 1,709,000	162,000	22,000	1,487,000	\$ 1,774,000	4
5	May	0	32,000	1,401,000	\$ 1,671,000	198,000	21,000	1,664,000	\$ 1,985,000	5
6	June	0	32,000	1,369,000	\$ 1,633,000	0	33,000	1,631,000	\$ 2,338,000	6
7	July	0	31,000	1,338,000	\$ 2,009,000	0	32,000	1,599,000	\$ 2,916,000	7
8	August	0	31,000	1,307,000	\$ 2,951,000	0	32,000	1,567,000	\$ 3,660,000	8
9	September	0	30,000	1,277,000	\$ 4,122,000	0	32,000	1,535,000	\$ 4,243,000	9
10	October	310,000	31,000	1,556,000	\$ 6,140,000	0	32,000	1,503,000	\$ 4,636,000	10
11	November	0	30,000	1,526,000	\$ 6,054,000	123,000	24,000	1,602,000	\$ 4,660,000	11
12	December	0	31,000	1,495,000	\$ 3,276,000	0	31,000	1,571,000	\$ 2,821,000	12

- Notes:
- 1) The above schedule reflects only LNG inventory levels at the Manlove/LNG Storage Complex. Propane and SNG feedstock inventory levels are not applicable.
 - 2) LNG volumes are converted from gallons to decatherms [Dths] for reporting purposes. Thus, all volumes are reported in Dths. The conversion rate from gallons to Dths is .085463.
 - 3) Includes six months of actual data and six months of forecasted data.