

**The Peoples Gas Light and Coke Company**  
**Jurisdictional Operating Revenue**  
**Test Year ending December 31, 2010**

Line No.	Service Classification		Therm Sales (1) [C]	Average Number of Customers (2) [D]	Revenue at Present Rates					Revenue at Proposed Rates					Line No.		
	Present Rate [A]	Proposed Rate [B]			Base Rate Charges (3) [E]	Gas Charges (4) [F]	Other Rider Charges (5) [G]	State and Municipal Taxes (6) [H]	Other State Charges (7) [I]	Total [J] (E+F+G+H+I)	Base Rate Charges (8) [K]	Gas Charges (4) [L]	Other Rider Charges (5) [M]	State and Municipal Taxes (6) [N]		Other State Charges (7) [O]	Total [P] (K+L+M+N+O)
1	<b>Sales</b>															1	
2	S. C. 1	S. C. 1	654,413,000	708,993	265,845,000	754,634,000	12,827,000	106,524,000	3,828,000	1,143,658,000	362,318,000	754,634,000	12,827,000	116,433,000	3,828,000	1,250,040,000	2
3	S. C. 2	S. C. 2	330,713,000	66,892	83,120,000	381,952,000	6,391,000	48,780,000	3,613,000	523,856,000	101,394,000	381,952,000	6,391,000	50,672,000	3,613,000	544,022,000	3
4	S. C. 2	S. C. 4	5,628,000	7	447,000	6,491,000	78,000	736,000	-	7,752,000	982,000	6,491,000	78,000	776,000	-	8,327,000	4
5	S. C. 4	S. C. 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5
6	S. C. 5	S. C. 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6
7	S. C. 6	S. C. 2	21,000	31	49,000	25,000	-	8,000	2,000	84,000	51,000	25,000	-	8,000	2,000	86,000	7
8	S. C. 7	S. C. 7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8
9	S. C. 8	S. C. 8	145,000	4	14,000	171,000	2,000	19,000	-	206,000	19,000	171,000	2,000	20,000	-	212,000	9
10	<b>Total Sales</b>		<b>990,920,000</b>	<b>775,927</b>	<b>\$ 349,475,000</b>	<b>\$ 1,143,273,000</b>	<b>\$ 19,298,000</b>	<b>\$ 156,067,000</b>	<b>\$ 7,443,000</b>	<b>\$ 1,675,556,000</b>	<b>\$ 464,764,000</b>	<b>\$ 1,143,273,000</b>	<b>\$ 19,298,000</b>	<b>\$ 167,909,000</b>	<b>\$ 7,443,000</b>	<b>\$ 1,802,687,000</b>	10
11	<b>Transportation</b>																11
12	S. C. 1	S. C. 1	68,241,000	61,090	22,171,000	2,500,000	1,248,000	2,701,000	330,000	28,950,000	30,755,000	2,500,000	1,248,000	3,578,000	330,000	38,411,000	12
13	S. C. 2	S. C. 2	359,716,000	16,894	51,696,000	15,323,000	5,388,000	7,517,000	912,000	80,836,000	73,733,000	15,323,000	5,388,000	9,794,000	912,000	105,150,000	13
14	S. C. 2	S. C. 4	100,652,000	113	7,138,000	4,520,000	1,385,000	1,335,000	6,000	14,384,000	13,539,000	4,520,000	1,385,000	1,998,000	6,000	21,448,000	14
15	S. C. 4	S. C. 4	164,236,000	73	8,807,000	1,265,000	2,177,000	1,258,000	4,000	13,511,000	15,352,000	1,265,000	2,177,000	1,931,000	4,000	20,729,000	15
16	S. C. 5	S. C. 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16
17	S. C. 6	S. C. 2	71,000	4	6,000	1,000	1,000	1,000	-	9,000	16,000	1,000	1,000	2,000	-	20,000	17
18	S. C. 7	S. C. 7	40,754,000	3	1,939,000	346,000	-	234,000	9,000	2,528,000	1,939,000	346,000	-	234,000	9,000	2,528,000	18
19	S. C. 8	S. C. 8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	19
20	<b>Total Transportation</b>		<b>733,670,000</b>	<b>78,177</b>	<b>\$ 91,757,000</b>	<b>\$ 23,955,000</b>	<b>\$ 10,199,000</b>	<b>\$ 13,046,000</b>	<b>\$ 1,261,000</b>	<b>\$ 140,218,000</b>	<b>\$ 135,334,000</b>	<b>\$ 23,955,000</b>	<b>\$ 10,199,000</b>	<b>\$ 17,537,000</b>	<b>\$ 1,261,000</b>	<b>\$ 188,286,000</b>	20
21	<b>Sales and Transportation</b>																21
22	S. C. 1	S. C. 1	722,654,000	770,083	288,016,000	757,134,000	14,075,000	109,225,000	4,158,000	1,172,608,000	393,073,000	757,134,000	14,075,000	120,011,000	4,158,000	1,288,451,000	22
23	S. C. 2	S. C. 2	690,429,000	83,786	134,816,000	397,275,000	11,779,000	56,297,000	4,525,000	604,692,000	175,127,000	397,275,000	11,779,000	60,466,000	4,525,000	649,172,000	23
24	S. C. 2	S. C. 4	106,280,000	120	7,585,000	11,011,000	1,463,000	2,071,000	6,000	22,136,000	14,521,000	11,011,000	1,463,000	2,774,000	6,000	29,775,000	24
25	S. C. 4	S. C. 4	164,236,000	73	8,807,000	1,265,000	2,177,000	1,258,000	4,000	13,511,000	15,352,000	1,265,000	2,177,000	1,931,000	4,000	20,729,000	25
26	S. C. 5	S. C. 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	26
27	S. C. 6	S. C. 2	92,000	35	55,000	26,000	1,000	9,000	2,000	93,000	67,000	26,000	1,000	10,000	2,000	106,000	27
28	S. C. 7	S. C. 7	40,754,000	3	1,939,000	346,000	-	234,000	9,000	2,528,000	1,939,000	346,000	-	234,000	9,000	2,528,000	28
29	S. C. 8	S. C. 8	145,000	4	14,000	171,000	2,000	19,000	-	206,000	19,000	171,000	2,000	20,000	-	212,000	29
30	<b>Total Sales and Transportation</b>		<b>1,724,590,000</b>	<b>854,104</b>	<b>\$ 441,232,000</b>	<b>\$ 1,167,228,000</b>	<b>\$ 29,497,000</b>	<b>\$ 169,113,000</b>	<b>\$ 8,704,000</b>	<b>\$ 1,815,774,000</b>	<b>\$ 600,098,000</b>	<b>\$ 1,167,228,000</b>	<b>\$ 29,497,000</b>	<b>\$ 185,446,000</b>	<b>\$ 8,704,000</b>	<b>\$ 1,990,973,000</b>	30
31	<b>Add: Other Revenues</b>				<b>\$ 20,902,000</b>						<b>\$ 23,955,000</b>						31
32	<b>Operating Revenues (line 30 + line 31)</b>				<b>\$ 462,134,000</b>						<b>\$ 624,053,000</b>						32
33	<b>Operating Revenues, Schedule C-1, Line 1</b>				<b>\$ 462,134,000</b>						<b>\$ 624,054,000</b>						33
34	<b>Difference (line 32 - line 33)</b>				<b>\$ -</b>						<b>\$ (1,000)</b>						34

Notes: (1) Excludes Company Use of 7,348,000 annual therms and 56 customers.  
(2) Twelve month average customers.  
(3) Base Rate charges in effect on day of filing.  
(4) Gas charge and refund adjustments.  
(5) Charges under Rider 11 and Rider EEP  
(6) Additional charge for state and municipal utility taxes under Rider 1.  
(7) Additional state charges under Rider 1.  
(8) Base rate charges as proposed in this filing.

\* There may be differences due to rounding.

**The Peoples Gas Light and Coke Company**  
**Jurisdictional Operating Revenue**  
**Test Year Ending December 31, 2010**

Sales		Present Rates			Proposed Rates			Line No.
		Billing Units	Present Charge	Present Revenue	Billing Units	Proposed Charge	Proposed Revenue	
Line No.	Present / Proposed Service Classification	[B]	[C]	[D]	[E]	[F]	[G]	
	[A]							
1	<b>S. C. 1 / S. C. 1</b>							1
2	Customer Charge	8,507,910	\$ 15.50	\$ 131,873,000	8,507,910	\$ 23.30	\$ 198,234,000	2
3	Distribution Charge							3
4	First 50	268,685,000	\$ 0.33606	\$ 90,294,000	268,685,000	\$ 0.39871	\$ 107,127,000	4
5	All Over 50	<u>385,728,000</u>	\$ 0.10580	\$ 40,811,000	<u>385,728,000</u>	\$ 0.14766	\$ 56,957,000	5
6	Total Distribution	654,413,000		\$ 131,105,000	654,413,000		\$ 164,084,000	6
7	Rider VBA	654,413,000	\$ 0.00438	\$ 2,867,000		n/a	\$ -	7
8	Total Base Rate Revenue			\$ 265,845,000			\$ 362,318,000	8
9	Rider 2 Gas Charge	654,413,000	\$ 1.15315	\$ 754,634,000	654,413,000	\$ 1.15315	\$ 754,634,000	9
10	Rider 11 Environmental Charge	654,413,000	\$ 0.01388	\$ 9,084,000	654,413,000	\$ 0.01388	\$ 9,084,000	10
11	Rider EEP	8,507,910	\$ 0.44	\$ 3,743,000	8,507,910	\$ 0.44	\$ 3,743,000	11
12	Taxes - State and Municipal			\$ 106,524,000			\$ 116,433,000	12
13	Other State Charges							13
14	Energy Assistance	8,507,910	\$ 0.40	\$ 3,403,000	8,507,910	\$ 0.40	\$ 3,403,000	14
15	Renewable Energy	8,507,910	\$ 0.05	\$ 425,000	8,507,910	\$ 0.05	\$ 425,000	15
16	Total Other State Charges			\$ 3,828,000			\$ 3,828,000	16
17	<b>Total S. C. 1 / S. C. 1 Revenue</b>			<u>\$ 1,143,658,000</u>			<u>\$ 1,250,040,000</u>	17
18	<b>S. C. 2 / S. C. 2</b>							18
19	Customer Charge							19
20	Meter Class 1	561,021	\$ 21.00	\$ 11,781,000	561,021	\$ 28.30	\$ 15,877,000	20
21	Meter Class 2	241,681	\$ 60.00	\$ 14,501,000	208,070	\$ 88.20	\$ 18,352,000	21
22	Meter Class 3	-	n/a	\$ -	33,611	\$ 209.20	\$ 7,031,000	22
23	Total Customer Charge	802,702		\$ 26,282,000	802,702		\$ 41,260,000	23
24	Distribution Charge							24
25	First 100	51,184,000	\$ 0.35445	\$ 18,142,000	51,184,000	\$ 0.35942	\$ 18,397,000	25
26	Next 4,900	239,121,000	\$ 0.13976	\$ 33,418,000	239,121,000	\$ 0.15361	\$ 36,731,000	26
27	All Over 5,000	<u>40,408,000</u>	\$ 0.07433	\$ 2,970,000	<u>40,408,000</u>	\$ 0.12389	\$ 5,006,000	27
28	Total Distribution Charge	330,713,000		\$ 54,530,000	330,713,000		\$ 60,134,000	28
29	Second Pulse Charge	12	\$ 14.00	\$ -	12	\$ 14.00	\$ -	29
30	Rider VBA	330,713,000	\$ 0.00698	\$ 2,308,000		n/a	\$ -	30
31	Total Base Rate Revenue			\$ 83,120,000			\$ 101,394,000	31
32	Rider 2 Gas Charge	330,713,000	\$ 1.15494	\$ 381,952,000	330,713,000	\$ 1.15494	\$ 381,952,000	32
33	Rider 11 Environmental Charge	330,713,000	\$ 0.01379	\$ 4,560,000	330,713,000	\$ 0.01379	\$ 4,560,000	33
34	Rider EEP	802,702	\$ 2.28	\$ 1,831,000	802,702	\$ 2.28	\$ 1,831,000	34
35	Taxes - State and Municipal			\$ 48,780,000			\$ 50,672,000	35
36	Other State Charges							36
37	Energy Assistance	802,702	\$ 4.00	\$ 3,211,000	802,702	\$ 4.00	\$ 3,211,000	37
38	Renewable Energy	802,702	\$ 0.50	\$ 402,000	802,702	\$ 0.50	\$ 402,000	38
39	Total Other State Charges			\$ 3,613,000			\$ 3,613,000	39
40	<b>Total S. C. 2 / S. C. 2 Revenue</b>			<u>\$ 523,856,000</u>			<u>\$ 544,022,000</u>	40

**The Peoples Gas Light and Coke Company**  
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**Test Year Ending December 31, 2010**

Sales		Present Rates			Proposed Rates			
Line No.	Present / Proposed Service Classification [A]	Billing Units [B]	Present Charge [C]	Present Revenue [D]	Billing Units [E]	Proposed Charge [F]	Proposed Revenue [G]	Line No.
41	<u>S. C. 2 / S. C. 4</u>							41
42	Customer Charge							42
43	Meter Class 1	-	\$ 21.00	\$ -				43
44	Meter Class 2	84	\$ 60.00	\$ 5,000	24			44
45	Meter Class 3	-	n/a	\$ -	60			45
46	Total Customer Charge	84		\$ 5,000	84	750	\$ 63,000	46
47	Demand Charge							47
48	First 7,500		n/a		491,304	\$ 0.66707	\$ 328,000	48
49	All Over 7,500		n/a		155,664	\$ 0.66707	\$ 104,000	49
50	Total Demand Charge		n/a		646,968		\$ 432,000	50
51	Distribution Charge							51
52	First 100	8,000	\$ 0.35445	\$ 3,000	-			52
53	Next 4,900	327,000	\$ 0.13976	\$ 46,000	-			53
54	All Over 5,000	5,293,000	\$ 0.07433	\$ 393,000	-			54
55	Total Distribution Charge	5,628,000		\$ 442,000	5,628,000	0.04861	\$ 274,000	55
56	Standby Service Charge		n/a		647,000	\$ 0.33000	\$ 213,000	56
57	Second Pulse Charge	-	\$ 14.00	\$ -	-	\$ 14.00	\$ -	57
58	Total Base Rate Revenue			\$ 447,000			\$ 982,000	58
59	Rider 2 Gas Charge	5,628,000	\$ 1.15334	\$ 6,491,000	5,628,000	\$ 1.15334	\$ 6,491,000	59
60	Rider 11 Environmental Charge	5,628,000	\$ 0.01386	\$ 78,000	5,628,000	\$ 0.01386	\$ 78,000	60
61	Taxes - State and Municipal			\$ 736,000			\$ 776,000	61
62	Other State Charges							62
63	Energy Assistance	84	\$ 4.00	\$ -	84	\$ 4.00	\$ -	63
64	Renewable Energy	84	\$ 0.50	\$ -	84	\$ 0.50	\$ -	64
65	Total Other State Charges			\$ -			\$ -	65
66	<b>Total S. C. 2 / S. C. 4 Revenue</b>			<b>\$ 7,752,000</b>			<b>\$ 8,327,000</b>	66
67	<u>S. C. 4 / S. C. 4</u>							67
68	There are no customers forecasted under S. C. 4 Sales							68
69	<u>S. C. 5 / S. C. 5</u>							69
70	There are no customers currently taking service under S.C. 5 Sales.							70

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Sales		Present Rates			Proposed Rates			Line No.
		Billing Units	Present Charge	Present Revenue	Billing Units	Proposed Charge	Proposed Revenue	
Line No.	Present / Proposed Service Classification	[B]	[C]	[D]	[E]	[F]	[G]	
	[A]							
71	<b>S. C. 6 / S. C. 2</b>							71
72	Customer Charge							72
73	Meter Class 1				72	\$ 28.30	\$ 2,000	73
74	Meter Class 2				156	\$ 88.20	\$ 14,000	74
75	Meter Class 3				144	\$ 209.20	\$ 30,000	75
76	Total Customer Charge	372	\$ 105.00	\$ 39,000	372		\$ 46,000	76
77	Demand Charge	15,000	\$ 0.69515	\$ 10,000	-	n/a	\$ -	77
78	Distribution Charge							78
79	First 100				7,000	\$ 0.35942	\$ 3,000	79
80	Next 4,900				14,000	\$ 0.15361	\$ 2,000	80
81	All Over 5,000				-	\$ 0.12389	\$ -	81
82	Distribution Charge	21,000	\$ 0.01115	\$ -	21,000		\$ 5,000	82
83	Total Base Rate Revenue			\$ 49,000			\$ 51,000	83
84	Rider 2 Gas Charge	21,000	\$ 1.16348	\$ 25,000	21,000	\$ 1.16348	\$ 25,000	84
85	Rider 11 Environmental Charge	21,000	\$ 0.01392	\$ -	21,000	\$ 0.01392	\$ -	85
86	Taxes - State and Municipal			\$ 8,000			\$ 8,000	86
87	Other State Charges							87
88	Energy Assistance	372	\$ 4.00	\$ 2,000	372	\$ 4.00	\$ 2,000	88
89	Renewable Energy	372	\$ 0.50	\$ -	372	\$ 0.50	\$ -	89
90	Total Other State Charges			\$ 2,000			\$ 2,000	90
91	<b>Total S. C. 6 / S. C. 2 Revenue</b>			<b>\$ 84,000</b>			<b>\$ 86,000</b>	91
92	<b>S. C. 7 / S. C. 7</b>							92
93	There are no customers currently taking service under S. C. 7 Sales.							93
94	<b>S. C. 8 / S. C. 8</b>							94
95	Customer Charge	48	\$ 75.00	\$ 4,000	48	\$ 73.00	\$ 4,000	95
96	Distribution Charge	145,000	\$ 0.07218	\$ 10,000	145,000	\$ 0.10389	\$ 15,000	96
97	Total Base Rate Revenue			\$ 14,000			\$ 19,000	97
98	Rider 2 Gas Charge	145,000	\$ 1.18150	\$ 171,000	145,000	\$ 1.18150	\$ 171,000	98
99	Rider 11 Environmental Charge	145,000	\$ 0.01296	\$ 2,000	145,000	\$ 0.01296	\$ 2,000	99
100	Taxes - State and Municipal			\$ 19,000			\$ 20,000	100
101	Other State Charges							101
102	Energy Assistance	48	\$ 4.00	\$ -	48	\$ 4.00	\$ -	102
103	Renewable Energy	48	\$ 0.50	\$ -	48	\$ 0.50	\$ -	103
104	Total Other State Charges			\$ -			\$ -	104
105	<b>Total S. C. 8 / S. C. 8 Revenue</b>			<b>\$ 206,000</b>			<b>\$ 212,000</b>	105

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**Test Year Ending December 30, 2010**

**Transportation**

Line No.	Present / Proposed Service Classification [A]	Present Rates			Proposed Rates			Line No.
		Billing Units [B]	Present Charge [C]	Present Revenue [D]	Billing Units [E]	Proposed Charge [F]	Proposed Revenue [G]	
1	<u>S. C. 1 / S. C. 1</u>							1
2	Customer Charge	733,080	\$ 15.50	\$ 11,363,000	733,080	\$ 20.50	\$ 15,028,000	2
3	Distribution Charge							3
4	First 50	25,808,000	\$ 0.30991	\$ 7,998,000	25,808,000	\$ 0.39871	\$ 10,290,000	4
5	All Over 50	<u>42,433,000</u>	\$ 0.07965	<u>\$ 3,380,000</u>	<u>42,433,000</u>	\$ 0.14766	<u>\$ 6,266,000</u>	5
6	Total Distribution	68,241,000		\$ 11,378,000	68,241,000		\$ 16,556,000	6
7	Rider AGG Aggregation Charge per pool	108	\$ 200.00	\$ 22,000	108	\$ 200.00	\$ 22,000	7
8	Rider AGG Aggregation Charge per customer	733,080	\$ (0.83)	<u>\$ (609,000)</u>	733,080	\$ (1.14)	<u>\$ (836,000)</u>	8
9	Total Rider AGG Pool Aggregation Charge			\$ (587,000)			\$ (814,000)	9
10	Rider VBA	68,241,000	\$ 0.00047	\$ 32,000		n/a	\$ -	10
11	Rider SBO Postal Credit	42,000	\$ (0.35)	\$ (15,000)	43,000	\$ (0.35)	\$ (15,000)	11
12	Total Base Rate Revenue			\$ 22,171,000			\$ 30,755,000	12
13	Rider CFY Aggregation Balancing Charge	68,241,000	\$ 0.03664	\$ 2,500,000	68,241,000	\$ 0.03664	\$ 2,500,000	13
14	Rider 11 Environmental Charge	68,241,000	\$ 0.01356	\$ 925,000	68,241,000	\$ 0.01356	\$ 925,000	14
15	Rider EEP	733,080	\$ 0.44	\$ 323,000	733,080	\$ 0.44	\$ 323,000	15
16	Taxes - State and Municipal			\$ 2,701,000			\$ 3,578,000	16
17	Other State Charges							17
18	Energy Assistance	733,080	\$ 0.40	\$ 293,000	733,080	\$ 0.40	\$ 293,000	18
19	Renewable Energy	733,080	\$ 0.05	<u>\$ 37,000</u>	733,080	\$ 0.05	<u>\$ 37,000</u>	19
20	Total Other State Charges			\$ 330,000			\$ 330,000	20
21	<b>Total S. C. 1 / S. C. 1 Revenue</b>			<u>\$ 28,950,000</u>			<u>\$ 38,411,000</u>	21

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**Transportation**

Line No.	Present / Proposed Service Classification [A]	Present Rates			Proposed Rates			Line No.
		Billing Units [B]	Present Charge [C]	Present Revenue [D]	Billing Units [E]	Proposed Charge [F]	Proposed Revenue [G]	
22	<u>S. C. 2 / S. C. 2</u>							22
23	Customer Charge							23
24	Meter Class 1	84,156	\$ 21.00	\$ 1,767,000	84,156	\$ 23.80	\$ 2,003,000	24
25	Meter Class 2	118,572	\$ 60.00	\$ 7,115,000	71,161	\$ 83.70	\$ 5,956,000	25
26	Meter Class 3	-	n/a	\$ -	47,411	\$ 204.70	\$ 9,705,000	26
27	Total Customer Charge	202,728		\$ 8,882,000	202,728		\$ 17,664,000	27
28	Distribution Charge							28
29	First 100	15,610,000	\$ 0.34537	\$ 5,391,000	15,610,000	\$ 0.35942	\$ 5,611,000	29
30	Next 4,900	199,962,000	\$ 0.13068	\$ 26,131,000	199,962,000	\$ 0.15361	\$ 30,716,000	30
31	All Over 5,000	144,144,000	\$ 0.06525	\$ 9,405,000	144,144,000	\$ 0.12389	\$ 17,858,000	31
32	Total Distribution	359,716,000		\$ 40,927,000	359,716,000		\$ 54,185,000	32
33	Daily Demand Measurement Device Charge							33
34	Device Type 1	11,424	\$ 28.00	\$ 320,000	11,424	\$ 28.00	\$ 320,000	34
35	Device Type 2	24,600	\$ 28.00	\$ 689,000	24,600	\$ 28.00	\$ 689,000	35
36	Device Type 3	5,568	\$ 28.00	\$ 156,000	5,568	\$ 28.00	\$ 156,000	36
37	Contract Administrative Charges - Riders FST & SST	30,249	\$ 11.24	\$ 340,000	30,249	\$ 9.87	\$ 299,000	37
38	Rider AGG Aggregation Charge per pool	12	\$ 200.00	\$ 2,000	12	\$ 200.00	\$ 2,000	38
39	Rider AGG Aggregation Charge per customer	116,652	\$ (0.83)	\$ (97,000)	116,652	\$ (1.14)	\$ (133,000)	39
40	Total Rider AGG Pool Aggregation Charge			\$ (95,000)			\$ (131,000)	40
41	Rider P Pooling Charge per customer group	756	\$ 200.00	\$ 151,000	756	\$ 200.00	\$ 151,000	41
42	Rider P Pooling Charge per account	57,000	\$ 8.36	\$ 475,000	57,000	\$ 6.97	\$ 396,000	42
43	Total Rider P Pooling Charge			\$ 626,000			\$ 547,000	43
44	Imbalance Trade Charge	564	\$ 5.00	\$ 3,000	564	\$ 5.00	\$ 3,000	44
45	Second Pulse Charge	96	\$ 14.00	\$ 1,000	96	\$ 14.00	\$ 1,000	45
46	Rider VBA	359,716,000	\$ (0.00043)	\$ (153,000)			\$ -	46
47	Rider SBO Postal Credit	100	\$ (0.35)	\$ -	100	\$ (0.35)	\$ -	47
48	Total Base Rate Revenue			\$ 51,696,000			\$ 73,733,000	48
49	Rider CFY Aggregation Balancing Charge	46,056,000	\$ 0.03657	\$ 1,684,000	46,056,000	\$ 0.03657	\$ 1,684,000	49
50	Standby Commodity Charge	9,061,000	\$ 1.10856	\$ 10,045,000	9,061,000	\$ 1.10856	\$ 10,045,000	50
51	Standby Demand Charge	16,268,000	\$ 0.22090	\$ 3,594,000	16,268,000	\$ 0.22090	\$ 3,594,000	51
52	Rider 11 Environmental Charge	359,716,000	\$ 0.01368	\$ 4,922,000	359,716,000	\$ 0.01368	\$ 4,922,000	52
53	Rider EEP	202,728	\$ 2.28	\$ 466,000	202,728	\$ 2.28	\$ 466,000	53
54	Taxes - State and Municipal			\$ 7,517,000			\$ 9,794,000	54
55	Other State Charges							55
56	Energy Assistance	202,728	\$ 4.00	\$ 811,000	202,728	\$ 4.00	\$ 811,000	56
57	Renewable Energy	202,728	\$ 0.50	\$ 101,000	202,728	\$ 0.50	\$ 101,000	57
58	Total Other State Charges			\$ 912,000			\$ 912,000	58
59	<b>Total S. C. 2 / S. C. 2 Revenue</b>			<b>\$ 80,836,000</b>			<b>\$ 105,150,000</b>	59

**The Peoples Gas Light and Coke Company**  
**Jurisdictional Operating Revenue**  
**Test Year Ending December 30, 2010**

**Transportation**

Line No.	Present / Proposed Service Classification [A]	Present Rates			Proposed Rates			Line No.
		Billing Units [B]	Present Charge [C]	Present Revenue [D]	Billing Units [E]	Proposed Charge [F]	Proposed Revenue [G]	
60	<u>S. C. 2 / S. C. 4</u>							60
61	Customer Charge							61
62	Meter Class 1	-	\$ 21.00	\$ -	-	\$ 750.00	\$ -	62
63	Meter Class 2	1,356	\$ 60.00	\$ 81,000	36	\$ 750.00	\$ 27,000	63
64	Meter Class 3	-	n/a	\$ -	1,320	\$ 750.00	\$ 990,000	64
65	Total Customer Charge	1,356		\$ 81,000	1,356		\$ 1,017,000	65
66	Demand Charge							66
67	First 7,500	-	n/a	-	7,644,315	\$ 0.66707	5,099,000	67
68	All Over 7,500	-	n/a	-	2,694,600	\$ 0.66707	1,797,000	68
69	Total Demand Charge	-		-	10,338,915		6,896,000	69
70	Distribution Charge							70
71	First 100	132,000	\$ 0.34537	\$ 45,000	132,000	\$ 0.04861	\$ 6,000	71
72	Next 4,900	6,205,000	\$ 0.13068	\$ 811,000	6,205,000	\$ 0.04861	\$ 302,000	72
73	All Over 5,000	94,315,000	\$ 0.06525	\$ 6,154,000	94,315,000	\$ 0.04861	\$ 4,585,000	73
74	Total Distribution	100,652,000		\$ 7,010,000	100,652,000		\$ 4,893,000	74
75	Daily Demand Measurement Device Charge	1,236	\$ 28.00	\$ 35,000		n/a		75
76	Standby Service Charge	-	n/a	-	2,190,000	\$ 0.33	\$ 723,000	76
77	Contract Administrative Charges - Riders FST & SST	180	\$ 11.24	\$ 2,000	180	\$ 9.87	\$ 2,000	77
78	Rider P Pooling Charge per customer group	-	\$ 200.00	\$ -	-	\$ 200.00	\$ -	78
79	Rider P Pooling Charge per account	1,176	\$ 8.36	\$ 10,000	1,176	\$ 6.97	\$ 8,000	79
80	Total Rider P Pooling Charge			\$ 10,000			\$ 8,000	80
81	Second Pulse Charge		\$ 14.00	\$ -		\$ 14.00	\$ -	81
82	Total Base Rate Revenue			\$ 7,138,000			\$ 13,539,000	82
83	Standby Commodity Charge	3,623,000	\$ 1.11403	\$ 4,036,000	3,623,000	\$ 1.11403	\$ 4,036,000	83
84	Standby Demand Charge	2,190,000	\$ 0.22090	\$ 484,000	2,190,000	\$ 0.22090	\$ 484,000	84
85	Rider 11 Environmental Charge	100,652,000	\$ 0.01376	\$ 1,385,000	100,652,000	\$ 0.01376	\$ 1,385,000	85
86	Taxes - State and Municipal			\$ 1,335,000			\$ 1,998,000	86
87	Other State Charges							87
88	Energy Assistance	1,356	\$ 4.00	\$ 5,000	1,356	\$ 4.00	\$ 5,000	88
89	Renewable Energy	1,356	\$ 0.50	\$ 1,000	1,356	\$ 0.50	\$ 1,000	89
90	Total Other State Charges			\$ 6,000			\$ 6,000	90
91	<b>Total S. C. 2 / S. C. 4 Revenue</b>			<u>\$ 14,384,000</u>			<u>\$ 21,448,000</u>	91

**The Peoples Gas Light and Coke Company**  
**Jurisdictional Operating Revenue**  
**Test Year Ending December 30, 2010**

**Transportation**

Line No.	Present / Proposed Service Classification [A]	Present Rates			Proposed Rates			Line No.
		Billing Units [B]	Present Charge [C]	Present Revenue [D]	Billing Units [E]	Proposed Charge [F]	Proposed Revenue [G]	
92	<u>S. C. 4 / S. C. 4</u>							92
93	Customer Charge	876	\$ 565.00	\$ 495,000	876	\$ 750.00	\$ 657,000	93
94	Demand Charge							94
95	First 7,500	4,772,000	\$ 0.42621	\$ 2,034,000	4,772,000	\$ 0.66707	\$ 3,183,000	95
96	All Over 7,500	<u>4,074,000</u>	\$ 0.33824	<u>\$ 1,378,000</u>	<u>4,074,000</u>	\$ 0.66707	<u>\$ 2,718,000</u>	96
97	Total Demand Charge	8,846,000		\$ 3,412,000	8,846,000		\$ 5,901,000	97
98	Distribution Charge	164,236,000	\$ 0.02677	\$ 4,397,000	164,236,000	\$ 0.04861	\$ 7,984,000	98
99	Standby Service Charge	2,376,000	\$ 0.20000	\$ 475,000	2,376,000	\$ 0.33000	\$ 784,000	99
100	Contract Administrative Charges - Riders FST & SST	228	\$ 11.24	\$ 3,000	228	\$ 9.87	\$ 2,000	100
101	Rider P Pooling Charge per customer group	96	\$ 200.00	\$ 19,000	96	\$ 200.00	\$ 19,000	101
102	Rider P Pooling Charge per account	648	\$ 8.36	<u>\$ 6,000</u>	648	\$ 6.97	<u>\$ 5,000</u>	102
103	Total Rider P Pooling Charge			\$ 25,000			\$ 24,000	103
104	Imbalance Trade Charge	-	\$ 5.00	\$ -	-	\$ 5.00	\$ -	104
105	Second Pulse Charge		\$ 14.00	\$ -		\$ 14.00	\$ -	105
106	Total Base Rate Revenue			\$ 8,807,000			\$ 15,352,000	106
107	Standby Commodity Charge	657,000	\$ 1.12605	\$ 740,000	657,000	\$ 1.12605	\$ 740,000	107
108	Standby Demand Charge	2,376,000	\$ 0.22090	\$ 525,000	2,376,000	\$ 0.22090	\$ 525,000	108
109	Rider 11 Environmental Charge	164,236,000	\$ 0.01326	\$ 2,177,000	164,236,000	\$ 0.01326	\$ 2,177,000	109
110	Taxes - State and Municipal			\$ 1,258,000			\$ 1,931,000	110
111	Other State Charges							111
112	Energy Assistance	876	\$ 4.00	\$ 4,000	876	\$ 4.00	\$ 4,000	112
113	Renewable Energy	876	\$ 0.50	\$ -	876	\$ 0.50	\$ -	113
114	Total Other State Charges			\$ 4,000			\$ 4,000	114
115	<b>Total S. C. 4 / S. C. 4 Revenue</b>			<u>\$ 13,511,000</u>			<u>\$ 20,729,000</u>	115

**The Peoples Gas Light and Coke Company**  
**Jurisdictional Operating Revenue**  
**Test Year Ending December 30, 2010**

**Transportation**

Line No.	Present / Proposed Service Classification [A]	Present Rates			Proposed Rates			Line No.
		Billing Units [B]	Present Charge [C]	Present Revenue [D]	Billing Units [E]	Proposed Charge [F]	Proposed Revenue [G]	
116	<u>S. C. 5 / S. C. 5</u>							116
117	There are no customers currently taking service under S. C. 5 Transportation.							117
118	<u>S. C. 6 / S. C. 2</u>							118
119	Customer Charge							119
120	Meter Class 1				-	\$ 23.80	\$ -	120
121	Meter Class 2				36	\$ 83.70	\$ 3,000	121
122	Meter Class 3				12	\$ 204.70	\$ 2,000	122
123	Total Customer Charge	48	\$ 105.00	\$ 5,000	48		\$ 5,000	123
124	Distribution Charge							124
125	First 100	-			2,000	\$ 0.35942	\$ 1,000	125
126	Next 4,900	-			50,000	\$ 0.15361	\$ 8,000	126
127	All Over 5,000	-			19,000	\$ 0.12389	\$ 2,000	127
128	Distribution Charge	71,000	\$ 0.01115	\$ 1,000	71,000		11,000	128
129	Demand Charge	240	\$ 0.69515	\$ -	-	n/a	\$ -	129
130	Contract Administrative Charges - Riders FST & SST	12	\$ 11.24	\$ -	12	\$ 9.87	\$ -	130
131	Rider P Pooling Charge per customer group	-	\$ 200.00	\$ -	-	\$ 200.00	\$ -	131
132	Rider P Pooling Charge per account	36	\$ 8.36	\$ -	36	\$ 6.97	\$ -	132
133	Total Rider P Pooling Charge			\$ -			\$ -	133
134	Total Base Rate Revenue			\$ 6,000			\$ 16,000	134
135	Standby Commodity Charge	-	\$ -	\$ -	-	\$ -	\$ -	135
136	Standby Demand Charge	3,000	\$ 0.22083	\$ 1,000	3,000	\$ 0.22083	\$ 1,000	136
137	Rider 11 Environmental Charge	71,000	\$ 0.01380	\$ 1,000	71,000	\$ 0.01380	\$ 1,000	137
138	Taxes - State and Municipal			\$ 1,000			\$ 2,000	138
139	Other State Charges							139
140	Energy Assistance	48	\$ 4.00	\$ -	48	\$ 4.00	\$ -	140
141	Renewable Energy	48	\$ 0.50	\$ -	48	\$ 0.50	\$ -	141
142	Total Other State Charges			\$ -			\$ -	142
143	<b>Total S. C. 6 / S. C. 2 Revenue</b>			<u>\$ 9,000</u>			<u>\$ 20,000</u>	143

**The Peoples Gas Light and Coke Company**  
**Jurisdictional Operating Revenue**  
**Test Year Ending December 30, 2010**

**Transportation**

Line No.	Present / Proposed Service Classification [A]	Present Rates			Proposed Rates			Line No.
		Billing Units [B]	Present Charge [C]	Present Revenue [D]	Billing Units [E]	Proposed Charge [F]	Proposed Revenue [G]	
144	<u>S. C. 7 / S. C. 7</u>							144
145	Customers	36	(1)		36	(1)		145
146	Base Rate Charge	40,754,000	(1)	\$ 1,939,000	40,754,000	(1)	\$ 1,939,000	146
147	Storage and Balancing Gas Charge		(1)	\$ 346,000		(1)	\$ 346,000	147
148	Taxes - State and Municipal			\$ 234,000			\$ 234,000	148
149	Other State Charges							149
150	Energy Assistance	36	(1)	\$ 8,000	36	(1)	\$ 8,000	150
151	Renewable Energy	36	(1)	\$ 1,000	36	(1)	\$ 1,000	151
152	Total Other State Charges			\$ 9,000			\$ 9,000	152
153	<b>Total S. C. 7 / S. C. 7 Revenue</b>			<u>\$ 2,528,000</u>			<u>\$ 2,528,000</u>	153
154	Notes: (1) Individually Negotiated Contracts with different customer and distribution charges applicable to each contract.							154
155	<u>S. C. 8 / S. C. 8</u>							155
156	There are no customers currently taking service under S. C. 8 Transportation.							156