

The Peoples Gas Light and Coke Company
Schedule E4: Billing Units

- a) 1) Peoples Gas does not normally derive billing units in this manner. However, Peoples Gas has created the attached data to respond to this filing requirement. Please see the testimony of David Clabots (Peoples Gas Ex. DWC-1.0) for an explanation of how the test year billing units were derived.
- a) 2) Peoples Gas used a twelve-year average (1996-2007) for heating degrees days. See the testimony of Brian Marozas (Peoples Gas Ex. BMM-1.0). The degree days are as follows:

<u>Line No.</u>	<u>Month</u> [A]	<u>12-Year Normal Heating Degree Days</u> [B]
1	January	1,216
2	February	1,038
3	March	838
4	April	466
5	May	215
6	June	45
7	July	2
8	August	4
9	September	84
10	October	369
11	November	712
12	December	1,106
13	Total	<u>6,095</u>

The Peoples Gas Light and Coke Company
Schedule E4: Billing Units

Section 285.5025
Schedule E-4
Section B
Page 1 of 3

Sales

<u>Line No.</u>	<u>Service Classification</u> [A]	<u>Fiscal 2008 Billing Units (1)</u> [B]	<u>Weather Normalization Adjustment</u> [C]	<u>Normalized Fiscal 2008 Billing Units</u> [D] [B] + [C]	<u>Known and Measurable Adjustments</u> [E]	<u>Test Year Present Rate Billing Units</u> [F] [D] + [E]	<u>Line No.</u>
1	S. C. 1						1
2	Customer Charge Units	8,696,000		8,696,000	(188,090)	8,507,910	2
3	Distribution Therms						3
4	First 50 Therms	274,845,000	(1,207,000)	273,638,000	(4,953,000)	268,685,000	4
5	All over 50 Therms	450,796,000	(35,042,000)	415,754,000	(30,026,000)	385,728,000	5
6	Total Distribution Therms	725,641,000	(36,249,000)	689,392,000	(34,979,000)	654,413,000	6
7	Rider VBA Therms	454,884,000		454,884,000	199,529,000	654,413,000	7
8	Rider 2 Gas Charge Therms	725,641,000	(36,249,000)	689,392,000	(34,979,000)	654,413,000	8
9	Rider 11 Therms	725,641,000	(36,249,000)	689,392,000	(34,979,000)	654,413,000	9
10	Rider EEP Units	5,781,290		5,781,290	2,726,620	8,507,910	10
11	Other State Charges						11
12	Energy Assistance Units	8,696,000		8,696,000	(188,090)	8,507,910	12
13	Renewable Energy Units	8,696,000		8,696,000	(188,090)	8,507,910	13
14	S. C. 2						14
15	Customer Charge Units						15
16	Meter Class 1	564,000		564,000	(2,979)	561,021	16
17	Meter Class 2	247,000		247,000	(5,235)	241,765	17
18	Total Customer Charge Units	811,000		811,000	(8,214)	802,786	18
19	Distribution Therms						19
20	First 100 Therms	53,919,000	(186,000)	53,733,000	(2,541,000)	51,192,000	20
21	Next 4,900 Therms	265,628,000	(11,186,000)	254,442,000	(14,994,000)	239,448,000	21
22	All Therms over 5,000	42,743,000	(3,641,000)	39,102,000	6,599,000	45,701,000	22
23	Total Distribution Therms	362,290,000	(15,013,000)	347,277,000	(10,936,000)	336,341,000	23
24	Rider VBA therms	235,413,000		235,413,000	100,928,000	336,341,000	24
25	Second Pulse Units	4		4	8	12	25
26	Rider 2 Gas Charge Therms	362,290,000	(15,013,000)	347,277,000	(10,936,000)	336,341,000	26
27	Rider 11 Therms	362,290,000	(15,013,000)	347,277,000	(10,936,000)	336,341,000	27
28	Rider EEP Units	537,509		537,509	265,277	802,786	28
29	Other State Charges						29
30	Energy Assistance Units	811,000		811,000	(8,214)	802,786	30
31	Renewable Energy Units	811,000		811,000	(8,214)	802,786	31

Notes: (1) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company
Schedule E4: Billing Units

Sales

<u>Line No.</u>	<u>Service Classification</u> [A]	<u>Fiscal 2008 Billing Units (1)</u> [B]	<u>Weather Normalization Adjustment</u> [C]	<u>Normalized Fiscal 2008 Billing Units</u> [D] [B] + [C]	<u>Known and Measurable Adjustments</u> [E]	<u>Test Year Present Rate Billing Units</u> [F] [D] + [E]	<u>Line No.</u>
32	S. C. 3						32
33	Customer Charge Units	(1)		(1)	1	-	33
34	Demand Therms	31,000		31,000	(31,000)	-	34
35	Distribution Therms	845,000	-	845,000	(845,000)	-	35
36	Standby Service therms	31,000		31,000	(31,000)	-	36
37	Rider 2 Gas Charge Therms	845,000		845,000	(845,000)	-	37
38	Rider 11 Therms	845,000		845,000	(845,000)	-	38
39	Other State Charges						39
40	Energy Assistance Units	(1)		(1)	1	-	40
41	Renewable Energy Units	(1)		(1)	1	-	41
42	S. C. 4						42
43	Customer Charge Units	39		39	(39)	-	43
44	Demand Charge Therms						44
45	First 7,500	103,000		103,000	(103,000)	-	45
46	All Over 7,500	20,000		20,000	(20,000)	-	46
47	Total Demand Charge Therms	123,000		123,000	(123,000)	-	47
48	Distribution Charge Therms	2,331,000	-	2,331,000	(2,331,000)	-	48
49	Standby Service Charge Therms	123,000		123,000	(123,000)	-	49
50	Rider 2 Gas Charge Therms	2,331,000		2,331,000	(2,331,000)	-	50
51	Rider 11 Therms	2,331,000		2,331,000	(2,331,000)	-	51
52	Other State Charges						52
53	Energy Assistance Units	39		39	(39)	-	53
54	Renewable Energy Units	39		39	(39)	-	54
55	S. C. 5						55
56	There are no customers currently taking service under S.C. 5 Sales.						56

Notes: (1) Includes six months of actual data and six months of forecasted data.

The Peoples Gas Light and Coke Company
Schedule E4: Billing Units

Section 285.5025
Schedule E-4
Section B
Page 3 of 3

Sales

<u>Line No.</u>	<u>Service Classification</u> [A]	<u>Fiscal 2008 Billing Units (1)</u> [B]	<u>Weather Normalization Adjustment</u> [C]	<u>Normalized Fiscal 2008 Billing Units</u> [D] [B] + [C]	<u>Known and Measurable Adjustments</u> [E]	<u>Test Year Present Rate Billing Units</u> [F] [D] + [E]	<u>Line No.</u>	
57	<u>S. C. 6</u>						57	
58	Customer Charge Units	432		432	(60)	372	58	
59	Demand Charge Therms	13,000		13,000	2,000	15,000	59	
60	Distribution Therms	24,000	-	24,000	(3,000)	21,000	60	
61	Rider 2 Gas Charge Therms	24,000		24,000	(3,000)	21,000	61	
62	Rider 11 Therms	24,000		24,000	(3,000)	21,000	62	
63	Other State Charges						63	
64	Energy Assistance Units	432		432	(60)	372	64	
65	Renewable Energy Units	432		432	(60)	372	65	
66	<u>S. C. 7</u>						66	
67	There are no customers currently taking service under S. C. 7 Sales.							67
68	<u>S. C. 8</u>						68	
69	Customer Charge Units	24		24	24	48	69	
70	Distribution Therms	132,000	-	132,000	13,000	145,000	70	
71	Rider 2 Gas Charge Therms	132,000		132,000	13,000	145,000	71	
72	Rider 11 Therms	132,000		132,000	13,000	145,000	72	
73	Other State Charges						73	
74	Energy Assistance Units	24		24	24	48	74	
75	Renewable Energy Units	24		24	24	48	75	

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The Peoples Gas Light and Coke Company
Schedule E4: Billing Units

Transportation

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1	S. C. 1						1
2	Customer Charge Units	506,000		506,000	227,080	733,080	2
3	Distribution Charge Therms						3
4	First 50 Therms	18,570,000	(65,000)	18,505,000	7,303,000	25,808,000	4
5	All over 50 Therms	35,622,000	(2,651,000)	32,971,000	9,462,000	42,433,000	5
6	Total Distribution Therms	54,192,000	(2,716,000)	51,476,000	16,765,000	68,241,000	6
7	Rider VBA Therms	34,645,000		34,645,000	33,596,000	68,241,000	7
8	Rider AGG Pools	89		89	19	108	8
9	Rider AGG Accounts	506,000		506,000	227,080	733,080	9
10	Rider SBO units	215		215	41,785	42,000	10
11	Rider CFY ABGC Therms	59,739,000		59,739,000	8,502,000	68,241,000	11
12	Rider 11 Therms	54,192,000	(2,716,000)	51,476,000	16,765,000	68,241,000	12
13	Rider EEP Units	332,129		332,129	400,951	733,080	13
14	Other State Charges						14
15	Energy Assistance Units	506,000		506,000	227,080	733,080	15
16	Renewable Energy Units	506,000		506,000	227,080	733,080	16

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Schedule E4: Billing Units

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17	S. C. 2						17
18	Customer Charge Units						18
19	Meter Class 1	85,000		85,000	(844)	84,156	19
20	Meter Class 2	121,498		121,498	(1,570)	119,928	20
21	Total Customer Charge Units	206,498		206,498	(2,414)	204,084	21
22	Distribution Charge Therms						22
23	First 100 Therms	16,299,000	(42,000)	16,257,000	(515,000)	15,742,000	23
24	Next 4,900 Therms	219,161,000	(4,172,000)	214,989,000	(8,822,000)	206,167,000	24
25	All Therms over 5,000	239,340,000	(19,832,000)	219,508,000	18,951,000	238,459,000	25
26	Total Distribution Therms	474,800,000	(24,046,000)	450,754,000	9,614,000	460,368,000	26
27	Rider VBA Therms	353,984,000		353,984,000	106,384,000	460,368,000	27
28	Second Pulse Units	18		18	78	96	28
29	Daily Demand Measurement Device Units	39,542		39,542	3,286	42,828	29
30	Contract Administrative Units - Riders FST & SST	30,000		30,000	-	30,000	30
31	Rider AGG Pools	29		29	(17)	12	31
32	Rider AGG Accounts	118,000		118,000	(1,348)	116,652	32
33	Rider SBO units	-		-	100	100	33
34	Rider P Pool Customer Groups	735		735	21	756	34
35	Rider P Pool Accounts	59,000		59,000	(824)	58,176	35
36	Imbalance Trade Units	581		581	(17)	564	36
37	Rider CFY ABGC Therms	53,404,000		53,404,000	(7,348,000)	46,056,000	37
38	Standby Commodity Therms	18,818,000		18,818,000	(6,134,000)	12,684,000	38
39	Standby Demand Therms	15,502,000		15,502,000	2,956,000	18,458,000	39
40	Rider 11 Therms	474,800,000	(24,046,000)	450,754,000	9,614,000	460,368,000	40
41	Rider EEP Units	138,230		138,230	65,854	204,084	41
42	Other State Charges						42
43	Energy Assistance Units	206,498		206,498	(2,414)	204,084	43
44	Renewable Energy Units	206,498		206,498	(2,414)	204,084	44

Notes: (1) Includes six months of actual data and six months of forecasted data.

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Transportation

Line No.	Service Classification [A]	Fiscal 2008 Billing Units (1) [B]	Weather Normalization Adjustment [C]	Normalized Fiscal 2008 Billing Units [D] [B] + [C]	Known and Measurable Adjustments [E]	Test Year Present Rate Billing Units [F] [D] + [E]	Line No.
45	S. C. 3						45
46	Customer Charge Units	196		196	(196)	-	46
47	Demand Charge Therms	1,244,000		1,244,000	(1,244,000)	-	47
48	Distribution Charge Therms	24,621,000	-	24,621,000	(24,621,000)	-	48
49	Standby Service Therms	306,000		306,000	(306,000)	-	49
50	Contract Administrative Units - Riders FST & SST	37		37	(37)	-	50
51	Rider P Pool Accounts	159		159	(159)	-	51
52	Standby Demand Therms	306,000		306,000	(306,000)	-	52
53	Rider 11 Therms	24,621,000		24,621,000	(24,621,000)	-	53
54	Other State Charges						54
55	Energy Assistance Units	196		196	(196)	-	55
56	Renewable Energy Units	196		196	(196)	-	56
57	S. C. 4						57
58	Customer Charge Units	1,198		1,198	(322)	876	58
59	Demand Charge Therms						59
60	First 7,500	13,594,000		13,594,000	(8,822,000)	4,772,000	60
61	All Over 7,500	4,349,000		4,349,000	(275,000)	4,074,000	61
62	Total Demand Charge Therms	17,943,000		17,943,000	(9,097,000)	8,846,000	62
63	Distribution Charge Therms	175,814,000	-	175,814,000	(11,578,000)	164,236,000	63
64	Standby Service Charge Therms	3,263,000		3,263,000	(887,000)	2,376,000	64
65	Second Pulse Units	14		14	(2)	12	65
66	Contract Administrative Units - Riders FST & SST	371		371	(143)	228	66
67	Rider P Pool Customer Groups	117		117	(21)	96	67
68	Rider P Pool Accounts	827		827	(179)	648	68
69	Imbalance Trade Units	118		118	(118)	-	69
70	Standby Commodity Therms	656,000		656,000	1,000	657,000	70
71	Standby Demand Therms	2,355,000		2,355,000	21,000	2,376,000	71
72	Rider 11 Therms	175,814,000		175,814,000	(11,578,000)	164,236,000	72
73	Other State Charges						73
74	Energy Assistance Units	1,198		1,198	(322)	876	74
75	Renewable Energy Units	1,198		1,198	(322)	876	75

Notes: (1) Includes six months of actual data and six months of forecasted data.

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Schedule E4: Billing Units

Transportation

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76	<u>S. C. 5</u>						76
77	There are no customers currently taking service under S. C. 5 Transportation.						77
78	<u>S. C. 6</u>						78
79	Customer Charge Units	44		44	4	48	79
80	Distribution Charge Therms	66,000	-	66,000	5,000	71,000	80
81	Demand Charge Therms	894		894	(654)	240	81
82	Contract Administrative Units - Riders FST & SST	8		8	4	12	82
83	Rider P Pool Customer Groups	-		-	-	-	83
84	Rider P Pool Accounts	36		36	-	36	84
85	Standby Commodity Therms	580		580	(580)	-	85
86	Standby Demand Therms	6,000		6,000	(3,000)	3,000	86
87	Rider 11 Therms	66,000		66,000	5,000	71,000	87
88	Other State Charges						88
89	Energy Assistance Units	44		44	4	48	89
90	Renewable Energy Units	44		44	4	48	90
91	<u>S. C. 7</u>						91
92	Customer Charge Units	36		36	-	36	92
93	Distribution Charge Therms	38,028,000	-	38,028,000	2,726,000	40,754,000	93
94	Other State Charges						94
95	Energy Assistance Units	36		36	-	36	95
96	Renewable Energy Units	36		36	-	36	96
97	<u>S. C. 8</u>						97
98	There are no customers currently taking service under S. C. 8 Transportation.						98

Notes: (1) Includes six months of actual data and six months of forecasted data.