

# Peoples Gas Rate Information

Service  
Classification  
Nos. 2 through 8  
and Transportation

February 14, 2008

## Table of Contents

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Introduction .....	1
General Service (S.C. No. 2) .....	2
Large Volume Demand Service (S.C. No. 4) .....	3
Contract Service for Electric Generation (S.C. No. 5) .....	4
Standby Service (S.C. No. 6) .....	5
Contract Service to Prevent Bypass (S.C. No. 7) .....	6
Compressed Natural Gas Service (S.C. No. 8) .....	7
Additional Charges for Taxes – Rider 1 .....	8
Unauthorized Use of Gas Service– Rider 9 .....	9
Adjustment for Incremental Costs of Environmental Activities – Rider 11 .....	10
Adjustment for Costs of Enhanced Efficiency Program – Rider EEP .....	11
Volume Balancing Adjustment – Rider VBA .....	12
Full Standby Transportation Transition Service – Rider FST-T .....	13
Full Standby Transportation Service – Rider FST .....	14
Selected Standby Transportation Transition Service – Rider SST-T .....	15
Selected Standby Transportation Service – Rider SST .....	17
Large Volume Selected Standby Transportation Transition Service - Rider LST-T .....	19
Transportation Balancing Transition Service – Rider TB-T .....	20
Transportation Balancing Service – Rider TB .....	21
Pooling Transition Service – Rider P-T .....	22
Pooling Service – Rider P .....	23
Choices For You <sup>sm</sup> Transportation Service – Rider CFY .....	24
Aggregation Service – Rider AGG .....	25
Supplier Bill Option Service - Rider SBO .....	27

Interruptible Transportation Service – Rider IT .....28

Terms .....29

Meter Reading and Billing .....32

Miscellaneous Charges .....33

Peoples Gas Contact Information .....35

## **Introduction**

The Peoples Gas Light and Coke Company (the Company) recommends that all customers retain this summary for future reference in reviewing bills for gas service. For a more complete statement of the Company's rates, charges, and terms and conditions of service, please refer to a copy of the Company's Schedule of Rates (Ill. C. C. No. 28) for Gas Service (rate schedule) on file with the Illinois Commerce Commission or available at [www.peoplesgasdelivery.com](http://www.peoplesgasdelivery.com).

### **All Classes of Service**

The rates for all classes of service include a Gas Charge, a Customer Charge and a Distribution Charge and Charges for Add-on Revenue Taxes and Gas Use Taxes. Additional charges may apply to certain classes of service:

### **Gas Charge**

The Gas Charge, an amount per therm for all gas purchased from the Company, recovers the average cost of the Company's gas supplies. Each month the Company determines and files with the Commission the Gas Charge that will apply to service rendered in the following month pursuant to Rider 2. The Gas Charge does not apply to customers who subscribe to Transportation Service (Riders CFY, FST, FST-T, LST-T, SST, SST-T).

### **Customer Charge and Distribution Charge**

The Customer Charge and Distribution Charge recover costs other than gas costs associated with providing gas service to customers such as operation and maintenance expenses, depreciation and certain taxes. The Customer Charge also partially funds State of Illinois weatherization, energy assistance and renewable energy grants.

### **Add-On Charges for Revenue Taxes**

Add-on charges for revenue taxes are imposed by the State of Illinois (Gross Revenue Tax and Gas Revenue Tax) and by the City of Chicago (Municipal Utility Tax).

### **Transportation Service**

In addition to the charges listed above, customers who subscribe to Transportation Service (Riders CFY, FST, FST-T, LST-T, SST, SST-T) are also subject to Add-on Charges for Gas Use Taxes.

### **Add-On Charges for Gas Use Taxes**

The Illinois Gas Use Tax, an amount per therm, is imposed by the State of Illinois on transportation customers, not exempt by the State, that purchase gas from an alternate supplier and are not subject to the State Gas Revenue Tax.

Pursuant to a collection agreement between the City of Chicago and the Company, the Chicago Gas Use Tax, an amount per therm, will be added for all customer-owned gas delivered to the customer's premises, except for the accounts exempted by the City of Chicago.

## **General Service (Service Classification No. 2)**

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The following rates are available to any customer, except those eligible for service under Service Classification No. 5 of the rate schedule, who shall make application for service hereunder. Gas service is not available hereunder for use in alternation with or as standby or supplement to other sources of energy.

“Sales Customers” are customers who take service solely under this service classification. “Transportation Customers” are customers who take service under this service classification and under Rider CFY, FST, FST-T, SST or SST-T.

### **Rates**

#### **Gas Charge**

The Gas Charge shall be, for all gas delivered, an amount per therm determined under Rider 2 of the rate schedule.

#### **Customer Charge**

The Customer Charge consists of a monthly charge based on meter class and charges from the State of Illinois that fund weatherization, energy assistance and renewable energy, as follows:

<u>Meter Class</u>	<u>Less than 4,000,000 Therms annually</u>	<u>Greater than or equal to 4,000,000 Therms annually</u>
1 (Up to 700 cubic feet per hour)	\$21.00	not applicable
Customer Charge Adjustment (CCA)	<u>4.50</u>	not applicable
Customer Charge including CCA	\$25.50	not applicable
2 (Over 700 cubic feet per hour)	\$60.00	\$ 60.00
Customer Charge Adjustment (CCA)	<u>4.50</u>	<u>337.50</u>
Customer Charge including CCA	\$64.50	\$397.50

#### **Distribution Charge**

The Distribution Charge shall be a per therm charge for all gas delivered in any month as follows:

<u>Therms Taken in any Month</u>	<u>Sales Customers Per Therm Charge</u>	<u>Transportation Customers Per Therm Charge</u>
For the first 100 therms	35.445 cents	34.537 cents
For the next 4,900 therms	13.976 cents	13.068 cents
For all over 5,000 therms	7.433 cents	6.525 cents

Subject to adjustments under riders applicable to this service classification.

## **Large Volume Demand Service (Service Classification No. 4)**

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The following rates are available to any customer who uses an average of over 41,000 therms per month and who shall agree in a written contract: (1) to use gas taken under this service classification only in the equipment specified in its contract with the Company, and (2) to exclusively use gas taken under this service classification in said equipment. A customer may not voluntarily discontinue and subsequently renew service under this service classification within a consecutive twelve-month period.

"Sales Customers" are customers who take service solely under this service classification. "Transportation Customers" are customers who take service under this service classification and under Rider FST, FST-T, SST or LST-T.

### **Rates**

#### **Gas Charge**

The Gas Charge shall be, for all gas delivered, an amount per therm determined under Rider 2 of the rate schedule.

#### **Customer Charge**

The Customer Charge consists of a monthly charge and charges from the State of Illinois that fund weatherization, energy assistance and renewable energy, as follows:

	Less than 4,000,000 Therms <u>annually</u>	Greater than or equal to 4,000,000 Therms <u>annually</u>
Customer Charge	\$565.00	\$565.00
Customer Charge Adjustment (CCA)	<u>4.50</u>	<u>337.50</u>
Customer Charge including CCA	\$569.50	\$902.50

#### **Demand Charge**

The Demand Charge shall be a monthly charge per therm of Billing Demand, as follows:

<u>Billing Demand</u>	<u>Per Therm Charge</u>
For the first 7,500 therms	42.621 cents
For all over 7,500 therms	33.824 cents

#### **Distribution Charge**

The Distribution Charge shall be a per therm charge for all gas delivered in any month as follows:

3.049 cents for Sales Customers  
2.677 cents for Transportation Customers

#### **Standby Service Charge**

The monthly Standby Service Charge shall be 20.000 cents per therm of Standby Demand.

Subject to adjustments under riders applicable to this service classification.

## **Contract Service for Electric Generation (Service Classification No. 5)**

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This rate is available to any customer with electric generation facilities with a capacity of at least 25 Megawatts installed for the purpose of selling all or part of the electricity generated from such facilities off premises.

### **Charges**

The charges for service hereunder shall be the charges contained in the contract between the customer and the Company.

## Standby Service (No. 6)

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Service hereunder shall be available to any customer that agrees in a written contract with the Company to use gas service in alternation with or as standby or supplement to other sources of energy under the following conditions:

- (1) A customer receiving gas service under any of the other service classifications in the rate schedule for any purpose, may also use gas service under the same service classification for the generation of emergency power requirements, provided that the maximum hourly requirements for gas service during the time of emergency power generation does not exceed the maximum hourly gas requirements during periods of normal use. The customer shall agree that a sufficient portion of the regular gas requirements will be discontinued as emergency conditions arise, so that no additional capacity in gas facilities is required by the Company to serve the emergency power requirements. All requirements for such gas standby service not qualifying hereunder shall be served under (2) below.
- (2) In all other instances a separate meter will be set for service under this service classification. The equipment to be served shall be specified in the contract.

### Rates

#### Customer Charge

The Customer Charge consists of a monthly charge and charges from the State of Illinois that fund weatherization, energy assistance and renewable energy, as follows:

	Less than 4,000,000 Therms <u>annually</u>	Greater than or equal to 4,000,000 Therms <u>annually</u>
Customer Charge	\$105.00	\$105.00
Customer Charge Adjustment (CCA)	<u>4.50</u>	<u>337.50</u>
Customer Charge including CCA	\$109.50	\$442.50

#### Demand Charge

The monthly Demand Charge shall be 69.515 cents per therm of maximum hourly gas requirements.

#### Distribution Charge

The Distribution Charge shall be 1.115 cents per therm for all gas delivered in any month.

#### Gas Charge

The Gas Charge shall be, for all gas delivered, an amount per therm determined under Rider 2 of the rate schedule.

Subject to adjustments under riders applicable to this service classification.

## **Contract Service to Prevent Bypass (No. 7)**

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This rate is available to any customer for whom bypass of the Company's gas distribution system is, in the judgment of the Company, economically feasible and practical.

### **Charges**

The charges for service hereunder shall be the charges contained in the contract between the Company and the customer.

## **Compressed Natural Gas Service (No. 8)**

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The following rates are available to any customer for gas to be used only as compressed natural gas to fuel a vehicle and who shall agree during the term of a written contract with the Company: (1) to exclusively use gas delivered hereunder in the equipment specified in its contract, and (2) not to voluntarily discontinue and renew service under this service classification within a consecutive twelve-month period.

### **Rates**

#### **Customer Charge**

The Customer Charge consists of a monthly charge and charges from the State of Illinois that fund weatherization, energy assistance and renewable energy, as follows:

	Less than 4,000,000 Therms <u>annually</u>	Greater than or equal to 4,000,000 Therms <u>annually</u>
Customer Charge	\$75.00	\$ 75.00
Customer Charge Adjustment (CCA)	<u>4.50</u>	<u>337.50</u>
Customer Charge including CCA	\$79.50	\$412.50

#### **Distribution Charge**

The Distribution Charge shall be 7.218 cents per therm for all gas delivered in any month.

#### **Gas Charge**

The Gas Charge shall be, for all gas delivered, an amount per therm determined under Rider 2 of the rate schedule.

Subject to adjustments under riders applicable to this service classification.

## **Additional Charges for Taxes - Rider 1**

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Added to the amounts computed under each service classification are charges to recover costs associated with taxes imposed by the State of Illinois and the City of Chicago.

### **ILLINOIS GROSS REVENUE TAX**

The additional charge is equal to 0.10% of all billings under the rate schedule, except for billings and billing items not subject to the Gross Revenue Tax.

### **STATE GAS REVENUE TAX**

The additional charge is equal to (a) 2.4 cents per therm of all gas used or consumed in the billing period or (b) 5% of all billings under the rate schedule, except for billings and billing items not subject to the Gas Revenue Tax, whichever is the lower amount as applied to each customer for that customer's billing period.

### **STATE GAS USE TAX**

The additional charge is equal to 2.4 cents per therm and applies to Transportation Customers that purchase gas from an alternate supplier and are not subject to the State Gas Revenue Tax.

### **CHICAGO MUNICIPAL TAX**

The additional charge is equal to 8.24% of all billings under the Company's rate schedule, except for billings and billing items not subject to the Chicago Municipal Tax.

### **CHICAGO GAS USE TAX**

The additional charge for Transportation Customers is equal to 6.3 cents per therm.

### **CUSTOMER CHARGE ADJUSTMENTS**

#### **(1) Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund**

The additional charge imposed by the State of Illinois to partially fund weatherization and energy assistance grants.

##### **Service Classification No. 1 Accounts**

\$0.40 per month on each account.

##### **All Other Accounts**

\$4.00 per month on each account which had distributed to it less than 4,000,000 therms of gas in the previous calendar year.

\$300.00 per month on each account which had distributed to it 4,000,000 or more therms of gas in the previous calendar year.

#### **(2) Renewable Energy Resources and Coal Technology Development Assistance Charge**

The additional charge imposed by the State of Illinois to partially fund renewable energy grants.

##### **Service Classification No. 1 Accounts**

\$0.05 per month on each account.

##### **All Other Accounts**

\$0.50 per month on each account which had distributed to it less than 4,000,000 therms of gas in the previous calendar year.

\$37.50 per month on each account which had distributed to it 4,000,000 or more therms of gas in the previous calendar year.

## **Unauthorized Use of Gas Service - Rider 9**

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Applicable to all Service Classifications and Riders SST, SST-T, LST-T, P and P-T. Except as otherwise provided in this rider, the customer shall pay for unauthorized use of gas service at the rates set forth in the service classification and in the rider under which the customer is or would be regularly served, plus an additional charge of \$0.50 per therm, except on a Supply Shortage Day, on which the additional charge delineated in (c) and (d) below shall apply. As used herein, "Supply Shortage Day" has the meaning ascribed to it in Rider SST of the rate schedule.

The provisions of this rider shall not be construed as giving the customer any right to take gas service and the Company reserves the right to disconnect service to a customer taking unauthorized use of gas service until it is satisfied that the customer will not repeat such unauthorized use.

For the purpose of this rider, unauthorized use of gas service shall mean:

- (a) any use of gas in violation of any provision of Rider 10 of the rate schedule in equipment having a rated input over 500 cubic feet per hour;
- (b) any use of gas by a customer during a period of curtailment imposed by the Company pursuant to the Limitations on the Rendering of Gas Service provision in the Terms and Conditions of Service;
- (c) any use of gas by a Rider SST, SST-T or LST-T customer that is unauthorized use of gas service under the Order of Deliveries to the Customer provision in Rider SST, SST-T or LST-T of the rate schedule, provided, however, on a Supply Shortage Day, the additional charge shall be \$6.00 per therm;
- (d) any use of gas by a Rider P or P-T supplier that is unauthorized use of gas service under the Order of Deliveries to the Customer Group provision in Rider P or P-T of the rate schedule, provided, however, on a Supply Shortage Day, the additional charge shall be \$6.00 per therm.

For the purpose of this rider, the term "customer" shall include any user of gas service.

**Adjustment for Incremental  
Costs of Environmental Activities - Rider 11**

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Rider 11, expressed on a cents per therm basis, is a monthly charge that recovers incremental costs of environmental activities. Rider 11 is applicable to Service Classification Nos. 1, 2, 4, 6 and 8.

**Adjustment for Costs of  
Enhanced Efficiency Program - Rider EEP**

The EEP charge, expressed on a cents per customer basis, is a monthly charge that recovers expenses related to the Company's energy efficiency programs. Charges under this rider are calculated separately for each applicable service classification. Rider EEP is applicable to Service Classification Nos. 1 and 2.

**Volume Balancing  
Adjustment – Rider VBA**

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The VBA charge or credit, expressed on a cents per therm basis, is a monthly charge or credit to stabilize distribution margin approved in the Company's most recent rate proceeding. Charges or credits under this rider are calculated separately for each applicable service classification. Rider VBA is applicable to Service Classification Nos. 1 and 2.

## **Full Standby Transportation – Transition Service - Rider FST-T**

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Transportation service under this rider is available from the effective date through July 31, 2008 to any customer who:

- (1) executes a written contract for deliveries hereunder at a single point of metering,
- (2) is a customer under Service Classification No. 2, 4, 6 or 8 at said single point of metering, and
- (3) has arranged for the delivery of customer-owned gas to a mutually agreeable point on the Company's system for the purpose of service under said contract.

### **Rates**

The rates for service hereunder shall consist of an Administrative Charge, Standby Demand Charge, Standby Commodity Charge, Excess Bank Charge and an Imbalance Trade Charge as well as those charges defined in the customer's Companion Classification.

For a customer that is a member of a customer group as defined under Rider P-T of the rate schedule, the Company shall bill the customer for a Standby Demand Charge as well as those charges defined in the customer's Companion Classification.

### **Administrative Charge**

The monthly Administrative Charge shall be \$11.24 times the number of accounts listed in the contract.

### **Standby Demand Charge**

The monthly Standby Demand Charge shall be the effective Demand Gas Charge Per Therm as determined under Rider 2 of the rate schedule times 50 percent, multiplied by the customer's MDQ in therms.

### **Standby Commodity Charge**

The monthly Standby Commodity Charge shall be the sum of the effective Commodity Gas Charge Per Therm, plus the effective Non-Commodity Gas Charge Per Therm, as determined under Rider 2 of the rate schedule times 50 percent, multiplied by the therms of gas delivered to the customer under the Companion Classification in the month.

### **Excess Bank Charge**

The monthly Excess Bank Charge shall be \$0.10 per therm of customer-owned gas in the customer's Excess Bank at the end of the month.

### **Imbalance Trade Charge**

The Imbalance Trade Charge shall be \$5 per imbalance trade transaction in the month.

## **Full Standby Transportation Service - Rider FST**

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Transportation service under this rider is available on and after August 1, 2008, to any customer who

- (1) executes a written contract for deliveries hereunder at a single point of metering,
- (2) is a customer under Service Classification No. 2, 4, 6 or 8 at said single point of metering, and
- (3) has arranged for the delivery of customer-owned gas to a mutually agreeable point on the Company's system for the purpose of service under said contract.

### **Rates**

The rates for service hereunder shall consist of an Administrative Charge, Standby Demand Charge, Standby Commodity Charge, Excess Bank Charge, and an Imbalance Trade Charge as well as those charges defined in the customer's Companion Classification.

For a customer that is a member of a customer group as defined under Rider P of the rate schedule, the Company shall bill the customer for a Standby Demand Charge as well as those charges defined in the customer's Companion Classification.

### **Administrative Charge**

The monthly Administrative Charge shall be \$11.24 per account for each account listed on a contract.

### **Standby Demand Charge**

The monthly Standby Demand Charge shall be the effective Demand Gas Charge Per Therm as determined under Rider 2 of the rate schedule times the DF, multiplied by the customer's MDQ in therms.

### **Standby Commodity Charge**

The monthly Standby Commodity Charge shall be determined according to the following formula:

$$\text{CGC} + (\text{NCGC} \times (1 - \text{DF}))$$

Each of the effective per therm factors CGC (Commodity Gas Charge) and NCGC (Non-Commodity Gas Charge) shall have the meanings and determinations ascribed to them in Rider 2 of the rate schedule. This charge shall be multiplied by the therms delivered to the customer under the Companion Classification in the month.

### **Excess Bank Charge**

The monthly Excess Bank Charge shall be \$0.10 per therm of customer-owned gas in the customer's Excess Bank at the end of the month.

### **Imbalance Trade Charge**

The Imbalance Trade Charge shall be \$5 per imbalance trade transaction in the month.

## **Selected Standby Transportation – Transition Service - Rider SST-T**

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Transportation service under this rider is available from the effective date through July 31, 2008 to any customer who:

- (1) executes a written contract for deliveries hereunder at a single point of metering,
- (2) is a customer under Service Classification No. 2 or 8 at said single point of metering,
- (3) has arranged for the delivery of customer-owned gas to a mutually agreeable point on the Company's system for the purpose of service under said contract, and
- (4) elects, pursuant to the terms of this rider, to contract for any level of standby service that is less than 100 percent of the customer's gas requirements.

### **Rates**

The rates for service hereunder shall consist of an Administrative Charge, Standby Demand Charge, Standby Commodity Charge, Excess Bank Charge, Imbalance Trade Charge, Daily Demand Measurement Device Charge and Unauthorized Use Charge as well as those charges defined in the customer's Companion Classification.

For a customer that is a member of a customer group as defined under Rider P-T of the rate schedule, the Company shall bill the customer for a Standby Demand Charge and Daily Demand Measurement Device Charge as well as those charges defined in the customer's Companion Classification.

### **Administrative Charge**

The monthly Administrative Charge shall be \$11.24 times the number of accounts listed in the contract.

### **Standby Demand Charge**

The monthly Standby Demand Charge shall be the effective Demand Gas Charge Per Therm as determined under Rider 2 of the rate schedule times 50 percent, multiplied by the customer's SSQ in therms.

### **Standby Commodity Charge**

The monthly Standby Commodity Charge shall be the sum of the effective Commodity Gas Charge Per Therm, plus the effective Non-Commodity Gas Charge Per Therm as determined under Rider 2 of the rate schedule, times 50 percent. This charge shall be multiplied by the therms of gas delivered to the customer under the Companion Classification in the month. The maximum quantity of gas that can be delivered to the customer under the Companion Classification in a month shall be the customer's SSQ multiplied by the number of days in the month.

### **Excess Bank Charge**

The monthly Excess Bank Charge shall be \$0.10 per therm of customer-owned gas in the customer's Excess Bank at the end of any month.

### **Imbalance Trade Charge**

The Imbalance Trade Charge shall be \$5 per imbalance trade transaction in the month.

### **Daily Demand Measurement Device Charge**

A daily demand measurement device shall be required for each meter at which service is taken under this rider. For each such device installed by the Company to meet this requirement, the monthly charge shall be as follows:

<u>Device Type</u>	<u>Monthly Charge</u>
1. (Single meter without correcting devices)	\$28.00
2. (Single meter with correcting devices)	\$28.00
3. (Two meters without correcting devices)	\$56.00

Billing of a charge applicable under this provision shall begin with the bill for the first full month following installation of the device.

The customer shall be responsible for providing and installing telephone wiring and, if required, electric wiring from the source of power to the device. Equipment installed by the Company pursuant to this provision shall remain the property of the Company, notwithstanding the customer's payment of charges hereunder.

**Unauthorized Use Charge**

The monthly unauthorized use charge shall be the applicable charge under Rider 9 of the rate schedule multiplied by the quantity of unauthorized use of gas in the month subject to each such applicable charge.

## **Selected Standby Transportation Service - Rider SST**

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Transportation service under this rider is available on and after August 1, 2008, to any customer who:

- (1) executes a written contract for deliveries hereunder at a single point of metering;
- (2) is a customer under Service Classification No. 2, 4, 6 or 8 at said single point of metering;
- (3) has arranged for the delivery of customer-owned gas to a mutually agreeable receipt point on the Company's system for service under said contract; and
- (4) elects to contract for any level of standby service.

### **Rates**

The rates for service hereunder shall consist of an Administrative Charge, a Cash-out Charge, a Daily Demand Measurement Device Charge, an Imbalance Account Charge, an Imbalance Trade Charge, a Standby Commodity Charge, a Standby Demand Charge and an Unauthorized Use Charge as well as those charges defined in the customer's Companion Classification.

For a customer that is a member of a Customer Group as defined under Rider P of the rate schedule, the Company shall bill a Daily Demand Measurement Device Charge and a Standby Demand Charge as well as those charges defined in the customer's Companion Classification.

### **Administrative Charge**

The monthly Administrative Charge shall be \$11.24 per account for each account listed on a contract.

### **Cash-out Charge**

The monthly Cash-out Charge shall be applied to any remaining imbalance calculated in accordance with Section H of this rider and be based on the percentage of that imbalance compared to the total deliveries to the customer during the month.

### **Daily Demand Measurement Device Charge**

A Daily Demand Measurement Device shall be required for each meter at which service is taken under this rider. For each such device installed by the Company to meet this requirement, the monthly charge shall be \$28.00. Charges billed under this provision shall begin with the bill for the first full month following installation, and shall not apply for a device installed as an incident of service under the customer's Companion Classification.

### **Imbalance Account Charge**

The daily Imbalance Account Charge shall be \$0.10 per therm of customer-owned gas in the IA each Non-Critical Day. On a Supply Shortage Day, the Imbalance Account Charge shall be zero. On a Supply Surplus Day, the Imbalance Account Charge shall be \$6.00 per therm.

### **Imbalance Trade Charge**

The Imbalance Trade Charge shall be \$5.00 per imbalance trade transaction in the month.

### **Standby Commodity Charge**

The monthly Standby Commodity Charge shall be determined according to the following formula:

$$\text{CGC} + (\text{NCGC} \times (1 - \text{DF}))$$

Each of the effective per therm factors CGC (Commodity Gas Charge) and NCGC (Non-Commodity Gas Charge) shall have the meanings and determinations ascribed to them in Rider 2 of the rate schedule. This charge shall be multiplied by the therms delivered to the customer under the Companion Classification in the month.

### **Standby Demand Charge**

The monthly Standby Demand Charge shall be determined according to the following formula:

$$\text{DGC} \times \text{DF} \times \text{SSQ}$$

The effective per therm factor DGC (Demand Gas Charge) shall have the meaning and determination ascribed to it in Rider 2 of the rate schedule.

### **Unauthorized Use Charge**

The Monthly Unauthorized Use Charge shall be the applicable charges under Rider 9 of the rate schedule mul-

tiplied by the applicable quantities of Unauthorized Use of Gas during the month.

## **Large Volume Selected Standby Transportation - Transition Service - Rider LST-T**

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Transportation service under this rider is available from the effective date through July 31, 2008 to any customer who:

- (1) executes a written contract for deliveries hereunder at a single point of metering,
- (2) is a customer under Service Classification No. 4 at said single point of metering,
- (3) has arranged for the delivery of customer-owned gas to a mutually agreeable point on the Company's system for the purpose of service under said contract, and
- (4) elects, pursuant to the terms of this rider, to contract for any level of standby service that is less than 100 percent of the customer's gas requirements.

### **Rates**

The rates for service hereunder shall consist of an Administrative Charge, Standby Demand Charge, Standby Commodity Charge, Excess Bank Charge, Imbalance Trade Charge, Daily Demand Measurement Device Charge and Unauthorized Use Charge as well as those charges defined in the customer's Companion Classification.

For a customer that is a member of a customer group as defined under Rider P-T of the rate schedule, the Company shall bill a Standby Demand Charge and a Daily Demand Measurement Device Charge as well as those charges defined in the customer's Companion Classification.

### **Administrative Charge**

The monthly Administrative Charge shall be \$11.24 times the number of accounts listed in the contract.

### **Standby Demand Charge**

The monthly Standby Demand Charge shall be the effective Demand Gas Charge Per Therm as determined under Rider 2 of the rate schedule times 50 percent, multiplied by the customer's SSQ in therms.

### **Standby Commodity Charge**

The monthly Standby Commodity Charge shall be the sum of the effective Commodity Gas Charge Per Therm, plus the effective Non-Commodity Gas Charge Per Therm as determined under Rider 2 of the rate schedule, times 50 percent. This charge shall be multiplied by the therms of gas delivered to the customer under the Companion Classification in the month. The maximum quantity of gas that can be delivered to the customer under the Companion Classification in a month shall be the customer's SSQ multiplied by the number of days in the month.

### **Excess Bank Charge**

The Excess Bank Charge shall be \$0.10 per therm of customer-owned gas credited to the IA each day, except amounts credited to the IA on a Critical Day. On a Supply Shortage Day, amounts deemed credited to the IA shall be assessed no charge. On a Supply Surplus Day, amounts deemed credited to the IA shall be assessed the Non-Critical Day Unauthorized Use Charge as defined in Rider 9.

### **Imbalance Trade Charge**

The Imbalance Trade Charge shall be \$5 per imbalance trade transaction in the month.

### **Unauthorized Use Charge**

The monthly unauthorized use charge shall be the applicable charge under Rider 9 of the rate schedule multiplied by the quantity of unauthorized use of gas in the month subject to each such applicable charge.

## **Transportation Balancing – Transition Service - Rider TB-T**

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Transportation Balancing Service under this rider is available from the effective date through July 31, 2008, to any customer who:

- (1) is a Rider LST-T customer with a Selected Standby Percentage (SSP) of 0 percent or Rider LST-T Pool as defined under Rider P-T with a Selected Standby Quantity of 0 therms, and
- (2) executes a written Rider TB-T contract.

### **Rates**

The rates for service hereunder shall consist of a Base Rate Non-Critical Day Balancing Charge, a Gas Charge Non-Critical Day Balancing Charge, a Base Rate Critical Day Balancing Charge, a Gas Charge Critical Day Balancing Charge, a Base Rate Daily Storage Charge, a Gas Charge Daily Storage Charge, a Cash-out Charge and a Daily Scheduling Charge.

#### **Non-Critical Day Balancing Charge**

The monthly non-critical day balancing charge shall be the Base Rate Non-Critical Day Balancing Charge Per Therm and the Gas Charge Non-Critical Day Balancing Charge Per Therm as determined under Section D of this rider multiplied by the customer's NDBQ.

#### **Critical Day Balancing Charge**

The monthly critical day balancing charge shall be the Base Rate Critical Day Balancing Charge Per Therm and the Gas Charge Critical Day Balancing Charge Per Therm as determined under Section D of this rider multiplied by the customer's CDBQ.

#### **Daily Storage Charge**

The monthly storage charge shall be the Base Rate Daily Storage Charge Per Therm and the Gas Charge Daily Storage Charge Per Therm as determined under Section D of this rider multiplied by the customer's DSQ.

#### **Cash-out Charge**

The monthly cash-out charge shall be the charge determined under Section E of this rider.

#### **Daily Scheduling Charge**

On each Supply Shortage Day during the month, the Daily Scheduling Charge shall be \$6.00 per therm of underage Excess Daily Balance and no charge per therm of overage Excess Daily Balance. On each Supply Surplus Day during the month, there shall be no charge per therm of underage Excess Daily Balance and \$6.00 per therm of overage Excess Daily Balance. On each Non-Critical Day during the month, there shall be a charge of \$0.50 per therm of Excess Daily Balance.

## **Transportation Balancing Service - Rider TB**

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Transportation Balancing Service under this rider is available on and after August 1, 2008, to any customer who:

- (1) is a customer under Service Classification No. 4 and taking service under Rider SST with a Selected Standby Percentage (SSP) of 0 percent or a supplier under Rider P with a customer group consisting of Service Classification No. 4 customers and with a Selected Standby Quantity of 0 therms; and
- (2) executes a written Rider TB contract with the Company.

### **Rates**

The rates for service hereunder shall consist of Balancing Charges, a Cash-out Charge, an Excess Daily Imbalance Charge, and an Imbalance Trade Charge.

#### **Balancing Charges**

The monthly balancing charges shall be the Base Rate Balancing Charge Per Therm and the Gas Charge Balancing Charge Per Therm as determined under Section D of this rider multiplied by the customer's Balancing Quantity (BQ).

#### **Cash-out Charge**

The monthly Cash-out Charge shall be the charge determined under Section E of this rider.

#### **Excess Daily Imbalance Charge**

On any day during the month, the Excess Daily Imbalance Charge shall be a charge of \$6.00 per therm of Excess Daily Imbalance, except when an overage occurs on a Supply Shortage Day or an underage occurs on a Supply Surplus Day; on these days, no charge shall be assessed.

#### **Imbalance Trade Charge**

The Imbalance Trade Charge shall be \$5.00 per imbalance trade transaction in the month.

## **Pooling – Transition Service - Rider P-T**

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Available from the effective date through July 31, 2008, to all suppliers (marketers and brokers) who deliver gas to the Company for transportation to a Rider FST-T, SST-T or LST-T customer and execute a written contract for service hereunder.

### **Rates**

The rates for service hereunder shall consist of a Pooling Charge, Standby Commodity Charge, Excess Bank Charge, Imbalance Trade Charge and Unauthorized Use Charge.

#### **Pooling Charge**

The monthly Pooling Charge shall be \$200 per month and \$8.36 per account in the customer group.

#### **Standby Commodity Charge**

The monthly Standby Commodity Charge shall be the sum of the effective Commodity Gas Charge Per Therm, plus the effective Non-Commodity Gas Charge Per Therm as determined under Rider 2 of the rate schedule, times 50 percent. This charge shall be multiplied by the therms of Company-owned gas delivered to the pool in the month. The maximum quantity of gas that can be delivered to the pool under the Companion Classifications in a month shall be the pool SSQ multiplied by the number of days in the month.

#### **Excess Bank Charge**

The Excess Bank Charge for Riders FST-T and SST-T pools shall be \$0.10 per therm of gas in the Pool Excess Bank at the end of the month.

For Rider LST-T pools, the Excess Bank Charge shall be \$0.10 per therm of supplier-owned gas credited to the IA each day, except amounts credited to the IA on a Critical Day. On a Supply Shortage Day, amounts deemed credited to the IA shall be assessed no charge. On a Supply Surplus Day, amounts deemed credited to the IA shall be assessed the Non-Critical Day Unauthorized Use Charge as defined in Rider 9 of the rate schedule.

#### **Imbalance Trade Charge**

The Imbalance Trade Charge shall be \$5 per imbalance trade transaction in the month.

#### **Unauthorized Use Charge**

The monthly Unauthorized Use Charge shall be the charge under Rider 9 of the rate schedule multiplied by the quantity of pool unauthorized use of gas in the month.

## **Pooling Service - Rider P**

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Pooling service under this rider is available on and after August 1, 2008, to all suppliers who deliver gas to the Company for transportation to a Rider FST or SST customer and execute a written contract for service hereunder.

### **Rates**

The rates for service hereunder shall consist of a Cash-out Charge, an Excess Bank Charge, an Imbalance Account Charge, an Imbalance Trade Charge, a Pooling Charge, a Standby Commodity Charge, and an Unauthorized Use Charge.

#### **Cash-out Charge**

The monthly Cash-out Charge shall be applied to any remaining imbalance calculated in accordance with Section H of this rider and be based on the percentage of that imbalance compared to the total deliveries to the Pool during the month.

#### **Excess Bank Charge**

The Excess Bank Charge for Rider FST pools shall be \$0.10 per therm of gas in the Pool Excess Bank at the end of the month.

#### **Imbalance Account Charge**

The daily Imbalance Account Charge for Rider SST Pools shall be \$0.10 per therm of gas in the Pool IA each Non-Critical Day. On a Supply Shortage Day, the Imbalance Account Charge shall be zero. On a Supply Surplus Day, the Imbalance Account Charge shall be \$6.00 per therm.

#### **Imbalance Trade Charge**

The Imbalance Trade Charge shall be \$5 per imbalance trade transaction in the month.

#### **Pooling Charge**

The monthly Pooling Charge shall be \$200 per month and \$8.36 per account in the Customer Group.

#### **Standby Commodity Charge**

The monthly Standby Commodity Charge shall be determined according to the following formula:

$$\text{CGC} + (\text{NCGC} \times (1 - \text{DF}))$$

Each of the effective per therm factors CGC (Commodity Gas Charge) and NCGC (Non-Commodity Gas Charge) shall have the meanings and determinations ascribed to them in Rider 2 of the rate schedule. This charge shall be multiplied by the therms delivered to the Customer Group under the Companion Classification in the month.

#### **Unauthorized Use Charge**

The monthly Unauthorized Use Charge shall be the applicable charge under Rider 9 of the rate schedule multiplied by the applicable quantities of Pool Unauthorized Use of Gas during the month.

## Choices For You<sup>sm</sup>

### Transportation Service - Rider CFY

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Transportation service under this rider is available to any customer who meets the following criteria:

- (1) is a customer under Service Classification No. 1, 2, 6 or 8 at a single point of metering;
- (2) enter into a contract with a CFY Supplier;
- (3) be a member of a Pool; and
- (4) provide the Company regular access to the meter.

#### Rates

The rates for service hereunder shall consist of an Aggregation Balancing Charge as well as those charges defined in the customer's Companion Classification, excluding the Gas Charge.

#### Aggregation Balancing Charge

The monthly Aggregation Balancing Charge shall be an amount equal to (i) all terms delivered to the customer under this rider, multiplied by (ii) the effective Aggregation Balancing Gas Charge (ABGC) determined under Rider 2 of the rate schedule.

## Aggregation Service – Rider AGG

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Available to CFY Suppliers who execute a written contract for service hereunder.

### Rates

The rates for service hereunder shall consist of an Aggregation Charge, an Application Charge, a Cash-out Charge, LDC Billing Option Charges if applicable, an Under-delivery Charge, and an Over-delivery Charge.

#### Aggregation Charge

The monthly Aggregation Charge shall be \$200 per Pool minus \$0.83 per customer in such Pool.

#### Application Charge

The Application Charge shall be \$2,000 per applicant. Payment is due with the application. The Application Charge shall be refunded in full if the applicant does not meet the qualifications described in Sections B (1) and B (2) of this rider.

#### Cash-out Charge

The monthly Cash-out Charge shall be the Pool's Monthly Cash-out Quantity multiplied by 100% of the AMIP as defined in Section E of Rider TB or TB-T. In addition, the Cash-out Charge shall include a charge of \$1.00 for each therm by which the CFY Supplier's actual daily deliveries to the Company in the month, adjusted for daily deliveries outside the applicable tolerances, are greater or less than the RMDQ by 5 percent.

#### LDC Billing Option Charges

The monthly LDC Billing Option charges applicable to CFY Suppliers purchasing this optional billing service from the Company shall be: (a) \$0.50 per bill issued by the Company; (b) \$0.02 per line in excess of five lines of charges up to a total of two additional lines; and (c) \$0.01 per message line up to a total of five lines.

#### Under-delivery Charge

The Under-delivery Charge payable by the CFY Supplier to the Company is based on daily data and shall be the sum of the applicable Under-delivery Imbalance Charge, cashed-out on the basis shown below, and the Critical Day Charge, if applicable, applied to the Daily Imbalance-Underage. The Imbalance Level shall be determined as the percentage of the Daily Imbalance-Underage, adjusted to include deliveries within the applicable tolerance, compared with the RDDQ.

#### Non-Critical Days

The **Under-delivery Imbalance Charge** shall be determined for Non-Critical Days as follows:

Imbalance Level	Under-delivery Charge
0% to 10%	No Charge
Greater than 10%	110% of the Daily Index, Common High

#### Critical Supply Shortage Days

The **Under-delivery Imbalance Charge** for Critical Supply Shortage Days, per therm of Daily Imbalance-Underage, shall be 100% of the higher of the Daily Index, Midpoint or the Gas Charge.

The **Critical Day Charge** for Critical Supply Shortage Days shall be \$6.00 per therm of Daily Imbalance-Underage.

#### Critical Supply Surplus Days

The **Under-delivery Imbalance Charge** for Critical Supply Surplus Days, per therm of Daily Imbalance-Underage, shall be 100% of the Daily Index, Common High.

#### Over-delivery Charge

The **Over-delivery Charge** is based on daily data and shall be the net from offsetting the amount owed to the CFY Supplier by the Company for the applicable Over-delivery Imbalance Charge, cashed-out on the basis shown below, with the amount that the CFY Supplier owes the Company for the Critical Day Charge, if applicable, applied to the Daily Imbalance-Overage. The Imbalance Level shall be determined as the percentage of the Daily Imbalance-Overage, adjusted to include deliveries within the applicable tolerance, compared with the RDDQ.

#### Non-Critical Days

The **Over-delivery Imbalance Charge** shall be determined for Non-Critical Days as follows:

<b>Imbalance Level</b>	<b>Over-delivery Charge</b>
0% to 10%	No Charge
greater than 10%	90% of Daily Index, Common Low

**Critical Supply Shortage Days**

The **Over-delivery Imbalance Charge** for Critical Supply Shortage Days, per therm of Daily Imbalance-Overage, shall be 100% of the Daily Index, Common Low.

**Critical Supply Surplus Days**

The **Over-delivery Imbalance Charge** for Critical Supply Surplus Days, per therm of Daily Imbalance-Overage, shall be 100% of the lower of the Daily Index, Midpoint or the Gas Charge.

The **Critical Day Charge** for Critical Supply Surplus Days shall be \$6.00 per therm of Daily Imbalance-Overage.

## Supplier Bill Option Service – Rider SBO

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Available to a CFY Supplier who wishes to issue a single bill to CFY Billing Customers that includes the Company Charges and who meets the following criteria:

- (1) satisfies each of the qualifications set forth in Section B of this rider;
- (2) is a CFY Supplier under Rider AGG of this rate schedule;
- (3) provides the performance assurances set forth in Section G of this rider; and
- (4) contracts with the Company.

Obligations of the Company are specified in Section C of this rider including providing a 33 cent per customer credit per month to the CFY Supplier on the Rider AGG bill. Obligations of the CFY Supplier are specified in Section D of this rider

**Interruptible  
Transportation Service - Rider IT**

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Interruptible transportation service under this rider is available to any shipper who:

- (1) is an end user transportation customer of Northern Illinois Gas Company, a marketer serving such a customer or market, or Northern Illinois Gas Company; and
- (2) executes a written contract with the Company for service under this rider.

**Rates**

The rate for service under this rider shall consist of a Transportation Charge per therm.

**Transportation Charge**

The monthly Transportation Charge shall be a per therm amount that is negotiated by the Company and the shipper. The Company shall have no obligation to agree to provide service under this rider at less than the applicable maximum rate. The Transportation Charge shall be stated in the contract hereunder and shall remain in effect during the term, unless revised by both parties via written amendment. The Transportation Charge shall not exceed a maximum rate of the lesser of: (i) \$.007 per therm, or (ii) the amount per therm that the Company is charging an affiliated interest (as that term is defined in Section 7-101(2) of the Public Utilities Act) for firm or interruptible transportation to the Delivery Point, nor be less than a minimum rate of \$.0025 per therm of gas delivered to the Delivery Point.

## Terms

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**Aggregation Service** shall mean a service provided by the Company that allows CFY Suppliers to deliver gas to the Company, on an aggregated basis, for the Rider CFY customers that comprise the membership of the CFY Supplier's Pool.

**Allowable Bank (AB)** shall mean the maximum quantity of gas that the customer can retain in storage at any time. AB shall also mean the account in which the Company maintains a balance of customer-owned gas accounted for as deliveries to and from the AB.

**Average Monthly Index Price (AMIP)** for a month shall be the arithmetic average of the daily prices published for that month in "Gas Daily" under the headings Citygates, Chicago city-gates, Midpoint (average price in the Common range), or any successor to that index. On any day that the index is unavailable, the Company shall compute the AMIP using the remaining days. When required by the context in which the term is used, the price shall be converted from a price per dekatherm to a price per therm by dividing the per dekatherm charge by 10.

**Balancing Quantity (BQ)** shall mean the quantity of gas selected by the Rider TB customer that, when multiplied by the Imbalance Coincidence Factor, is the amount of gas that the Company will provide or absorb to offset the Daily Imbalance.

**Billing Cycle** shall mean the regular periodic interval for reading the meter or estimating the consumption of a customer for billing purposes.

**Billing Demand** shall be the customer's highest daily demand, in therms, that has occurred during the peak period months of December through February in the most recent twelve-month period. The minimum Billing Demand shall be 60 percent of the customer's highest daily demand that has occurred during the most recent nine non-peak months.

**CFY Supplier** means a supplier taking service under Rider AGG and supplying gas to Rider CFY customers.

**Commodity Gas Charge** is a commodity related, per therm, gas cost recovery mechanism applied to all Company-supplied therms delivered or estimated to be delivered.

**Companion Classification** shall mean the Service Classification No. 2, 4, 6 or 8 under which the customer purchases gas service.

**Company-owned Gas** shall mean any gas taken by the Pool that has not been delivered to the Company by the Pool's supplier on its behalf or withdrawn from its AB.

**Critical Day** shall mean a day which may be declared prior to the day by the Company whenever any of the following five conditions occurs or is anticipated to occur:

- (1) When the Company experiences failure of transmission, distribution or gas storage facilities;
- (2) When transmission system pressures or other unusual conditions jeopardize the safe operation of the Company's system;
- (3) When the Company's transmission, storage, and supply resources are being used at or near their maximum rated deliverability;
- (4) When any of the Company's transporters or suppliers call the equivalent of a Critical Day; and
- (5) When the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of its system.

Notice of a Critical Day will be posted on the Company's electronic bulletin board no less than two hours prior to the Company's nomination deadline for Rider SST deliveries. The Company will designate each Critical Day as a Supply Surplus Day or a Supply Shortage Day.

**Critical Day Balancing Quantity (CDBQ)** shall be the Daily Imbalance amount which the Company will on a Critical Day deliver to or absorb for the Rider TB-T customer.

**Customer Group** shall mean the group of Rider FST or the group of Rider SST customers that contract with the Company to be in a supplier's Pool. Each Customer Group shall be limited to 300 accounts, or may consist of a single contract up to 200 accounts, unless a larger number is approved by the Company.

**Customer of Record** shall mean the person whose name appears on the Company's records as having agreed to pay for utility service at the premises for which service under Rider CFY shall be provided. Person shall be defined as in 83 Illinois Administrative Code Part 280.

**Daily Storage Quantity (DSQ)** shall be the maximum volume of gas the Company is obligated to inject into or withdraw from a customer's storage account for receipt from or delivery to the customer on any day and shall be equal to the customer's CDBQ.

**Daily Unauthorized Use** shall mean that quantity of Company-owned Gas delivered to the customer on any day which is in excess of the customer's SSQ, unless Authorized Overtake has been made available.

**Diversity Factor (DF)** shall mean the constant value that has been approved by the Commission in the Company's most recent rate proceeding for the applicable service classification.

**Excess Bank** shall be the quantity of customer-owned gas in the customer's GBA that exceeds AB.

**Gas Bank Account (GBA)** shall be the account in which customer-owned gas delivered to the Company in excess of the customer's requirements shall be held by the Company until taken by the customer. The customer's GBA shall consist of the summation of the customer's Allowable Bank and Excess Bank.

**Gas Charge** shall mean the cents per therm amount set forth as the Gas Charge applicable for a specified month in the Company's monthly filing pursuant to Rider 2 of this rate schedule.

**III. C. C.** shall mean the Illinois Commerce Commission.

**Imbalance Account (IA)** shall mean the account in which customer-owned gas delivered to the Company in excess of the summation of (i) the customer's daily requirements and (ii) AB is accounted for.

**LDC Billing Option** shall mean a service under which the CFY Supplier contracts with the Company for the Company to issue a single bill, including Company and CFY Supplier charges, to Rider CFY customers.

**Maximum Daily Quantity (MDQ)** applicable to Riders FST, FST-T, SST, SST-T, and LST-T shall mean the quantity that shall be stated in and remain effective during the term of the contract and shall be the maximum quantity of customer-owned gas that a customer may deliver on any day. The minimum MDQ shall be the highest daily demand recorded by the installed Daily Demand Measurement Device during the most recent December through February period. If sufficient recorded daily demand device data is not available, the minimum MDQ shall be the highest metered gas requirements in a billing period during the most recent December through February period, adjusted to a 30 day equivalent basis and divided by 21. For new premises, the Company shall determine, in its reasonable judgment, an MDQ based on factors such as the MDQ for similar premises. The Company retains the right to change the MDQ at any time based on evidence of changed usage.

**Maximum Daily Quantity (MDQ)** applicable to Rider CFY shall mean the quantity, calculated by the Company, equal to the customer's highest metered gas requirements in the billing period during the most recent December through February period, adjusted to a 30 day equivalent basis and divided by 21.

The Company shall recalculate the customer's MDQ each March. The customer's MDQ shall remain in effect for the one year period commencing April 1, unless revised by the Company based on evidence of changed usage or as required in connection with a Transfer of Service, as defined in Section D of Rider CFY.

**Monthly Unauthorized Use** shall mean that quantity of Company-owned Gas delivered to the customer in excess of the quantity that it is authorized to receive in the month less the sum of the month's Daily Unauthorized Use.

**Non-Commodity Gas Charge** is a non-commodity related, per therm, gas cost recovery mechanism applied to all Company-supplied therms delivered or estimated to be delivered.

**Non-Critical Day** shall mean any day that is not a Critical Day.

**Non-Critical Day Balancing Quantity (NDBQ)** shall be the Daily Imbalance amount beyond the customer's CDBQ which the Company will on a Non-Critical Day deliver to or absorb for the Rider TB-T customer.

**Pooling Service** shall be a service provided by the Company that allows suppliers to deliver gas to the Company, on an aggregated basis, for one or more Rider CFY, FST, FST-T, SST, SST-T or LST-T contracts that comprise the membership of the supplier's pool. This service is also called "Aggregation Service" for Rider CFY customers.

**Pool** shall be the customer group that the supplier establishes under its Pooling contract with the Company and the supplier takes Pooling Service under Rider AGG or P.

**Receipt Point** shall mean that point of connection where the Company agrees to receive customer-owned gas for service under Riders FST, SST and P.

**Required Daily Delivery Quantity (RDDQ)** shall mean the quantity of gas, determined as described in Section E of Rider AGG, that the CFY Supplier is required to deliver to the Company each day.

**Required Monthly Delivery Quantity (RMDQ)** shall mean, for each month, the quantity of gas equal to the sum of the RDDQs for each day in such month.

**Rider 2 (Gas Charge)** is the rider that describes the applicability and provisions of the Gas Charge.

**Selected Standby Percentage (SSP)** shall mean the percentage, which may not be a fraction, selected by the customer, which shall be a minimum of 0% and a maximum of 100%. The customer's SSP shall be stated in and remain effective during the term of the contract; provided, however, that a customer may revise its SSP if it wishes to transfer its contract to a different supplier's pool. Requests for an increased SSP shall require an application for new service for the increase under Rider 10 of the rate schedule, unless the Company has waived the requirement pursuant to Rider 10.

**Selected Standby Quantity (SSQ)** shall mean the product obtained by multiplying the customer's SSP by the customer's MDQ. This is the maximum quantity of gas for which the Company shall make up any deficiency in customer-owned gas to meet the customer's requirements. The maximum quantity that can be delivered to the customer in any month under the Companion Classification shall be the customer's SSQ multiplied by the number of days in the month.

**Standby Demand** shall be equal to the Billing Demand for all customers except those taking service under Rider SST or LST-T; for a customer taking service under Rider SST or LST-T, its Standby Demand shall be equal to its Selected Standby Quantity.

**Supply Shortage Day** shall mean a Critical Day when the Company anticipates requirements in excess of supply.

**Supply Surplus Day** shall mean a Critical Day when the Company anticipates supply in excess of requirements.

**Third-Party Billing** Customers receiving service under Rider CFY may designate their CFY Supplier as the bill recipient for bills rendered by the Company.

**Unaccounted for Gas** shall mean the quantity of customer-owned gas the Company shall retain at the time of delivery into its system, representing the customer's proportionate share of Unaccounted for Gas. Such quantity shall equal the number of therms delivered by the customer to the Company's system under this rider multiplied by the effective Factor U, as defined in the Terms and Conditions of Service of this rate schedule.

**Unauthorized Use of Gas** shall mean the sum of Daily Unauthorized Use plus Monthly Unauthorized Use.

## **Meter Reading and Billing**

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In the case of a Rider FST, FST-T, SST or SST-T transportation customers who have not had a daily demand measurement device installed, the Company will attempt to read the Company's meter on the customer's premises once a month and as close to the last day of the month as practical. Where daily demand measurement device readings are available, the reading on the last day of the month shall be used for billing and all other purposes.

For a CFY transportation customer, the Company will continue to read the customer's meter on their regular billing cycle.

The Company shall issue a billing statement each month of the amount due for all service rendered under the transportation service contract and the Companion Classification during the preceding billing period. To the extent actual data are not available for any portion of the billing period, the Company may render the billing statement based on estimated data, including a customer or Company reading normalized from the date of the reading to the last day of the month.

In the case of a Rider LST-T, SST or SST-T customer, the customer shall be required to have a daily demand measurement device installed. If the customer is not required to have a device under the customer's Companion Classification, there is a monthly charge for the cost of the device and its installation under Riders LST-T, SST, and SST-T. The customer is responsible for installing and providing the telephone wiring, and if required the electric wiring from the source of power to the device. The device shall remain the property of the Company. The reading taken from the device on the last day of the month shall be used for billing and all other purposes. If the reading from the device is unavailable, the Company may render its billing statements based on estimated data or upon a prior reading normalized to the last day of the month.

## Miscellaneous Charges

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### Service Activation Charge

Recovers costs related to initiating gas service for a customer:

- |  |         |
|--|---------|
| (1) Gas already on — meter reading taken             | \$12.00 |
| (2) Gas turn on and relighting of first 4 appliances | \$20.00 |
| (3) Charge for each additional appliance lit after 4 | \$5.00  |

### Service Reconnection Charges

When gas service has been discontinued, the customer is required to pay a reconnection charge.

- |  |           |
|--|-----------|
| (1) Turn on at meter   | \$ 50.00  |
| (2) Turn on where meter has been removed                         | \$ 100.00 |
| (3) Turn on where excavating to<br>cut off service has been made | \$275.00  |

For any customer whose service is discontinued at their request, reinstatement of service within 12 months at the same location will be provided at a charge of \$50.00, plus the monthly Customer Charges applicable to the period during which service was discontinued. Included in the reconnection charge is the relighting of four gas appliances per account. The charge per additional appliance is \$5.00.

### Late Payment Charge

The Company shall assess a late payment charge equal to one and one-half percent of the amount of any bill issued for service under any service classification or rider, excluding tax charges under Rider 1, if such bill is not paid within the net payment period as defined in these Terms and Conditions of Service.

The late payment charge shall not be applicable to installments under Rider 3 (Budget Plan of Payment).

### Charge For Dishonored Checks And/Or Incomplete Electronic Withdrawal

A charge of \$25.00 will be assessed on a customer who remits any negotiable instrument which is not honored and subsequently returned by a financial institution for any reason except error of the institution. A charge of \$25.00 will be assessed on any customer participating in the Company's Automatic Payment Plan when the electronic withdrawal from the designated account is not completed by the participating financial institution for any reason except error of the institution. Any customer who, within a twelve month period, remits two checks which are dishonored or has two incomplete electronic withdrawals, or a combination of two dishonored checks or incomplete electronic withdrawals, will be required to make all future payments in the following twelve months by U.S. currency, money order or certified check.

### Second Pulse Data Capability

A customer with installed metering equipment capable of providing a second pulse for further data collection may have the capability enabled for a monthly charge of \$14.00 provided that, any customer who prior to the effective date of this provision, had such capability installed and paid for the device shall not be subject to such monthly charge. The contract shall be for an initial period ending April 30 and will renew automatically for one-year terms unless the customer terminates the contract on 30 days written notice. In the event of early termination, all amounts due to the Company for the unexpired portion of the remaining contract term shall be paid by the customer.

### Charge for Payment by Wire Transfer

The Company shall permit a customer to pay any amounts due and owing by wire transfer to the account designated by the Company. A customer making payment by wire transfer shall be liable for the charge assessed the Company by the financial institution effectuating the wire transfer.

### Company's Property and Protection Thereof

Unless otherwise provided by contract between the Company and the customer, all meters and other appliances and equipment furnished by and at the expense of the Company that may at any time be upon the customer's premises shall be and remain Company property, and no one other than a Company agent is authorized to remove or disturb such property.

The Company will charge a person for damages to the Company's property, including, without limitation, pipes, meters and regulators, an amount that allows the Company to recover the actual costs determined by the time, material and overhead associated with making any and all repairs, including replacement in whole or in part, and with responding to related service interruptions, including relighting appliances. In determining labor costs, the time of all personnel, including supervisory personnel, shall be included.

**Reimbursement for Taxes**

In addition to the charges under Rider 1, the customer shall reimburse the Company for any taxes which the Company shall be required to pay or be obligated to collect from the customer for service hereunder. Any such taxes and associated costs that the Company is authorized by law to recover shall be billed to the customer on a monthly basis.

## Peoples Gas Contact Information

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### Important Telephone Numbers

The phone numbers shown below provide you with easy access to all of our Company's services. We suggest you keep them in a handy place for future reference.

### Our 24 Hour Emergency Phone Number Is: 1-866-556-6002

Customers are asked to use this number to report only such things as suspected gas leaks, unexpected service interruptions, or any potentially hazardous condition which would involve natural gas service. Routine business and service calls should be made through the phone numbers shown below:

### Routine Business and Service Calls should be made through:

**Non-Emergency Service Requests**      **1-866-556-6001**

**Calling in Meter Readings**              **1-866-556-6001**

**Transportation Bill Inquiries**          **1-800-264-8026**

When requesting service or information, please provide us with your account number which is shown on the face of each gas bill, or your contract number.

To report suspected theft of gas, call our 24-hour, toll-free **GAS THEFT HOTLINE** at 1-800-228-6770 or call Cook County State's Attorney's Investigations Bureau at 1-773-869-6373.

**Corporate Web Site:** [www.peoplesgasdelivery.com](http://www.peoplesgasdelivery.com)